

	<p style="text-align: center;">DELHI TRANSCO LIMITED (A Govt. of NCT of Delhi Undertaking) An ISO 9001:2015 certified company Office of Mgr. (T) OS-II IInd Floor, ERP centre, SLDC Minto Road, New Delhi-110002 Website:-www.dtl.gov.in</p>
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No. F.DTL/2018-19/Mgr.(OS)-II/24

Date:22.08.2018

To,
All Members of Operation Co-ordination committee

DTL	General Manager (O&M)-I, Chairman OCC General Manager (O&M)-II General Manager (PMDM&S) General Manager (Planning) General Manager (C&MM) General Manager (Civil) DGM (O&M) - North, East, West, South DGM (M/P) DGM (Plg.)	
SLDC	ED (SLDC) DGM (SO)	
TPDDL	HOD (PSC &AM) Sr. Manager (PSC)	
BRPL	AVP (SO)	
BYPL	AVP (SO)	
NDMC	Superintending Engineer	
IPGCL	AGM (T) Opr. GTPS	
PPCL	AGM (T) Opr.PPS-I AGM (T) Opr. PPS-III	
MES	AEE/M.SLDC Officer	
BTPS	AGM (EEMG)	
BBMB	Sr. Executive Engineer, O&M	
DMRC	Addl. GM (Elect.)	
GMR(DIAL)	GM(DIAL)	Special Invitee
N. Railways	Sr. DEE (TRD)	Special Invitee

Sub: Agenda for 5th (2018-19) Delhi OCC Meeting to be held on 28.08.2018 (Tuesday) at 2:30 P.M.

Dear sir/madam,

5th (2018-19) Delhi OCC meeting is scheduled to be held on dt.-**28.08.2018 (Tuesday), 2:30 P.M.** in the office of **GM(O&M)-I, Delhi Transco Ltd., 220kV Sub-Stn Park Street, Opp. Talkatora Stadium, Near R.M.L. Hospital, New Delhi-110001**

Agenda enclosed, Members are hereby requested to make it convenient to attend the meeting.

Thanking You.

Yours Sincerely,
sd/-

(Shankar Kumar)
Mgr.(T) OS-II,DTL

DELHI TRANSCO LIMITED

(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)

AGENDA FOR DELHI OCC MEETING NO. 05/18-19

Date : 28.08.2018
Time : 2:30 PM
**Venue : O/o-GM(O&M)-I, Delhi Transco Ltd.,
 220 kV Sub-Stn Park Street,
 Opp. Talkatora Stadium, Near R.M.L. Hospital,
 New Delhi-110001**

1. Confirmation of minutes of Delhi OCC meeting held on dated 25.07.2018.

The previous Delhi OCC meeting was held on 25.07.2018 in accordance with the agenda circulated vide letter dt: 23.07.2018. Minutes of the aforesaid OCC meeting were issued vide letter dt.03.08.2018. The same was also uploaded on DTL website.

Members may like to confirm the same.

2. DTL AGENDA POINTS:

2.1 Status of Hot Reserve of transformers at all levels.

The latest status of hot reserve of transformers as updated by DTL Planning deptt. during previous OCC meeting are as under:-

S.No.	Transformation Capacity	Population in no.	Hot Reserve (No.) Decided	Remarks
1.	400/220kV, 500MVA ICT	2	1x500MVA	One 400/220kV 500MVA transformer would be installed as hot reserve by the year 2019-20 and would be placed at Bamnauli. In case of damage of 315MVA transformer in future, the same would be replaced with 500MVA Tr. DTL Plg. Deptt. confirmed that the feasibility for installation of ICT as hot reserve has already been explored. The PR is expected to be sent to DTL C&MM deptt. by Sep-18.
2.	400/220kV, 315MVA ICT	14		In the july OCC meeting, it was pointed out that the finalization of PR is pending since last one year & OCC advised to expedite the same to energize the transformer before next summer season.
3.	220/66kV, 160MVA	22	2x160MVA	The scheme for 160MVA Tr. as hot reserve at Mundka has been prepared and is under finance vetting. PR for this Tr. could be sent to DTL C&MM deptt. by Sep-2018. The scheme for

				<p>another 160MVA transformer as hot reserve at Mehrauli has been prepared and is under approval. PR for this Tr. is expected to be sent to DTL C&MM deptt. by Sep-2018.</p> <p>In last meeting OCC pointed out that the finalization of PR is pending since last one year & advised to expedite the same to energize the transformer before next summer season.</p>
4.	220/66kV, 100MVA	42	1x100 MVA	<p>Steering Committee has already agreed for providing new 220/66kV, 100MVA hot reserve transformer at 220kV PappankalanóI by 2019-20.</p> <p>DTL Plg. Deptt. confirmed that the scheme for 100 MVA Tr. at PPK-I has been prepared and estimation for same is awaited from civil deptt.</p> <p>In last meeting OCC pointed out that the finalization of PR is pending since last one year & advised to expedite the same to energize the transformer before next summer season.</p>
5	220/33kV, 100MVA	37	2	<p>The scheme for 100MVA transformer as hot reserve at Okhla has been prepared and estimation for same is awaited from civil deptt.</p> <p>The scheme of 03 nos. 100 MVA Trf at Patparganj (01 no. 220/33kV Trf. as hot reserve and 02 nos. 220/66kV Trf. as augmentation) is already prepared and is under estimation and financial vetting. PR for PPG Trf is expected to be sent to DTL C&MM deptt. by Sep-2018.</p> <p>In last meeting OCC pointed out that the finalization of PR is pending since last one year & advised to expedite the same to energize the transformer before next summer season.</p>

6	66/11kV 20MVA	24	NIL	<p>Steering Committee in its meeting held on 15.03.2017 has decided that in case of exigency, the Discoms may provide these transformer on returnable basis.</p> <p>As per the decision taken in the Steering Committee Meeting held on 30.10.17 the transformer augmentation has been planned as under:</p>																																								
7	33/11kV 16MVA	16		<table border="1" data-bbox="954 464 1433 1409"> <thead> <tr> <th data-bbox="954 464 997 569">S N</th> <th data-bbox="997 464 1105 569">Sub Station</th> <th data-bbox="1105 464 1214 569">Details of existing Tx.</th> <th data-bbox="1214 464 1323 569">Augmen tation Plan</th> <th data-bbox="1323 464 1433 569">Year</th> </tr> </thead> <tbody> <tr> <td data-bbox="954 569 997 688">1</td> <td data-bbox="997 569 1105 688">Lodhi Road</td> <td data-bbox="1105 569 1214 688">2 no 33/11k V 20MVA</td> <td data-bbox="1214 569 1323 688">2 no 33/11kV 25MVA</td> <td data-bbox="1323 569 1433 688">2018-19</td> </tr> <tr> <td data-bbox="954 688 997 808"></td> <td data-bbox="997 688 1105 808">Lodhi Road</td> <td data-bbox="1105 688 1214 808">2 no 33/11k V 16MVA</td> <td data-bbox="1214 688 1323 808">2 no 33/11kV 25MVA</td> <td data-bbox="1323 688 1433 808">2018-19</td> </tr> <tr> <td data-bbox="954 808 997 928">2</td> <td data-bbox="997 808 1105 928">Najafga rh</td> <td data-bbox="1105 808 1214 928">2 no 66/11k V 20MVA</td> <td data-bbox="1214 808 1323 928">2 no 66/11kV 31.5MV A</td> <td data-bbox="1323 808 1433 928">2019-20</td> </tr> <tr> <td data-bbox="954 928 997 1047">3</td> <td data-bbox="997 928 1105 1047">Okhla</td> <td data-bbox="1105 928 1214 1047">2 no 66/11k V 20MVA</td> <td data-bbox="1214 928 1323 1047">2 no 66/11kV 31.5MV A</td> <td data-bbox="1323 928 1433 1047">2019-20</td> </tr> <tr> <td data-bbox="954 1047 997 1167">4</td> <td data-bbox="997 1047 1105 1167">Sarita Vihar</td> <td data-bbox="1105 1047 1214 1167">2 no 66/11k V 20MVA</td> <td data-bbox="1214 1047 1323 1167">2 no 66/11kV 31.5MV A</td> <td data-bbox="1323 1047 1433 1167">2019-20</td> </tr> <tr> <td data-bbox="954 1167 997 1287">5</td> <td data-bbox="997 1167 1105 1287">Pappan kalan-I</td> <td data-bbox="1105 1167 1214 1287">2 no 66/11k V 20MVA</td> <td data-bbox="1214 1167 1323 1287">2 no 66/11kV 31.5MV A</td> <td data-bbox="1323 1167 1433 1287">2020-21</td> </tr> <tr> <td data-bbox="954 1287 997 1409">6</td> <td data-bbox="997 1287 1105 1409">Mehrau li</td> <td data-bbox="1105 1287 1214 1409">2 no 66/11k V 20MVA</td> <td data-bbox="1214 1287 1323 1409">2 no 66/11kV 31.5MV A</td> <td data-bbox="1323 1287 1433 1409">2021-22</td> </tr> </tbody> </table> <p data-bbox="954 1409 1433 1890"> As informed by Plg. Deptt. the scheme of 04 nos. Trf of Lodhi Road is under finance vetting & its PR is expected to be sent to DTL C&MM deptt. by the end of July-2018. OCC opined that the scheme for Najafgarh, Okhla and Sarita Vihar be also prepared to meet the target date. In last meeting OCC pointed out that the finalization of PR is pending since last one year & advised to expedite the same to energize the transformer before next summer season. </p>	S N	Sub Station	Details of existing Tx.	Augmen tation Plan	Year	1	Lodhi Road	2 no 33/11k V 20MVA	2 no 33/11kV 25MVA	2018-19		Lodhi Road	2 no 33/11k V 16MVA	2 no 33/11kV 25MVA	2018-19	2	Najafga rh	2 no 66/11k V 20MVA	2 no 66/11kV 31.5MV A	2019-20	3	Okhla	2 no 66/11k V 20MVA	2 no 66/11kV 31.5MV A	2019-20	4	Sarita Vihar	2 no 66/11k V 20MVA	2 no 66/11kV 31.5MV A	2019-20	5	Pappan kalan-I	2 no 66/11k V 20MVA	2 no 66/11kV 31.5MV A	2020-21	6	Mehrau li	2 no 66/11k V 20MVA	2 no 66/11kV 31.5MV A	2021-22
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2	Najafga rh	2 no 66/11k V 20MVA	2 no 66/11kV 31.5MV A	2019-20																																								
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Planning Department of DTL informed that they have already drawn a detailed plan for augmentation/replacement of 220/66kV Tx in Business Plan 2017-22 as under:

Sr. No.	Name of the Sub Station	Qty. (No.)	Year	Latest status of Scheme
1	SaritaVihar (100 MVA to 160 MVA)	1	2018-19	Under tendering stage
2	Narela (100 MVA to 160 MVA)	1	2018-19	Under tendering stage
3	Najafgarh (100 MVA to 160 MVA)	2	2018-19	P.O awarded
4	Okhla (100 MVA to 160 MVA)	1	2018-19	Under Approval stage
5	Mehrauli (100 MVA to 160 MVA)	1	2019-20	Under Approval stage
6	Patparganj (100 MVA to 160 MVA)	2	2019-20	Under Approval stage
	Total	8		

OCC opined that DTL should adhere the timelines for augmentation/replacement of Tx. as mentioned above.

Timelines for all associated works for ETC of Tr. such as civil works including Tr. Foundation, equipment replacement, cabling, etc. be also quantified. Monthly progress be appraised/updated in Delhi OCC meeting.

Plg. Deptt., DTL may update the latest status.

2.2 Status of Procurement of transformers, O&M minimum inventory/spares/services as well as equipments to be procured against PSDF schemes.

1). Procurement of 09 nos. 220/66kV 160 MVA transformers.

It has been gathered that the order for 09 nos. 160 MVA Transformers (2 for SGTN, 2 for Budhela, 2 for Gopalpur, 2 for Najafgarh and 1 for Kanjhawala) have been finalized. OCC advised to expedite for placing the order on priority basis to optimize the load demand in summer season.

OCC advised that the above augmentation works at Gopalpur, Najafgarh & Kanjhawala need to be taken on priority basis. Considering the continuous growth in power demand and in view of recent failure of transformers, the transformers are essentially required to be commissioned at various DTL Sub-stns by/ before March-2019 to meet the power demand of next summer season. Order for civil & erection works to be placed for early commissioning of above Transformers to avert any untoward situation/crisis which may arise due to transformer failure.

C&MM Deptt., DTL may update the latest status.

2). Procurement of minimum inventory/spares.

Representative of DTL C&MM deptt. had also previously informed that PR w.r.t availability of minimum inventory in Material Management Department is pending with finance department.

The matter was deliberated in the previous OCC meetings wherein DTL O&M deptt. informed that spare inventory has not been procured till date. They have raised serious concern regarding long pending/delay in procurement of inventory. Min. inventory as discussed and finalized between O&M and C&MM deptt. be procured immediately for smooth functioning.

OCC pointed out that the issue is pending since last one year. C&MM deptt. to come out with major constraints regarding non finalization of procurement of min. inventory/spares. The power demand is touching new record every year. As such to meet the continuous growth in power demand, spare inventory is essentially required to

tackle the breakdown situation. Since the delivery period of each inventory is more than 6-8 months, as such express procurement be initiated and work be done on war footing basis to avert any untoward situation/crisis which may arise due to power supply failure. C&MM deptt. representative to explain the major constraints being faced by them regarding non finalization of procurement of minimum inventory/spares.

C&MM Deptt., DTL may update the latest status.

3). Procurement of materials under PSDF scheme.

OCC directed that the procurement/execution against PSDF scheme is time bound activity. As such every effort be made to complete the PSDF scheme in time bound manner.

It has been gathered that the order is already placed for procurement of materials under PSDF scheme. However, the placing of order for erection/ services is still pending which needs to be expedite for utilizing the supplied material.

C&MM Deptt., DTL may update the latest status.

2.3 Reactive power compensation at 400kV & 220kV level in DTL network.

The status for installation of reactors in DTL system as updated by DTL Planning deptt. during previous OCC are as under:

S.No.	Bus Name	Voltage level (kV)	Reactor (MVAR)	Latest status	
1	Mundka	400	125	DTL Planning deptt. confirmed that the scheme for installation of 2 nos. reactors for Mundka Sub-stn (1 no. 125 MVAR at 400kV level and 1 no. 25 MVAR at 220kV level) and 1 no. 50 MVAR reactor for Peeragarhi Sub-stn has been finalized. The PR will be sent to C&MM deptt. by Sep-2018. For rest of the Sub-stns, the schemes are under preparation.	
2	Bamnauli	220	2x25		
3	Indraprastha	220	2x25		
4	Harsh Vihar	220	2x50		
5	Electric Lane	220	1x50		
6	Mundka	220	25		
7	Peeragarhi	220	1x50		
8	Maharani Bagh (PG)	400	125		To be installed by Powergrid.
9	Mandola (PG)	400	125		To be installed by Powergrid.
TOTAL			700		

OCC opined that DTL have witnessed numerous trippings on overvoltage during the last winter season. This is a very serious problem encountered during winter seasons, when the transmission elements are lightly loaded. To overcome such problems, Reactors are essentially required to be commissioned before Dec 2018.

OCC pointed out that the finalization of PR is pending since last one year & advised to expedite the same to achieve the targets before upcoming winter season.

Plg. Deptt., DTL may update the latest status.

2.4 DTL Summer Action Plan-2019.

A meeting was held in the O/o-Dir(opr.),DTL on 25.07.2018 to finalize the summer action plan for 2019 in consultation with SLDC and DTL Planning & CMG deptt. Following were the deliberations:-

S.No.	Details of the scheme	Time Line	Action Plan	Action by
North Delhi				
1.	Addition of 1x160 MVA Transformer at 220kV Kanjhawala	15.05.2019	Existing foundation to be modified as per layout drawing of BHEL Tx to be supplied. As First 160 MVA from transformers package is to be utilize at Kanjhawala.	GM(O&M)-I
2.	a)Addition of 220/66kV 1x100 MVA Transformer at 220kV Shalimarbagh	15.11.2018	Due to the load pattern observed at Mehrauli s/stn during the summer season and outage of 160MVA Power Tx at 220kV Vasant Kunj s/stn , it was decided to shelve the plan of shifting of 100MVA Tx from Mehrauli to Shalimar Bagh. It has now been decided to shift the existing dual ratio 100MVA EMCO Make Power Tx at Shalimar Bagh to newly commissioned 220kV Bay. After repair of 3 rd 100MVA 220/33kV Tx of Preet Vihar would be diverted to Shalimar Bagh in place of EMCO make dual ratio Tx.	GM(O&M)-I
	b)Addition of 220/33kV 1x 100 MVA at Shalimarbagh	15.06.2019	220/33kV 100 MVA Transformer will be shifted from 220kV Gopalpur S/stn. to Shalimar Bagh. New 220kV & 33kV Transformer bays shall be constructed under QVC of existing contract.	
3.	BRPL would be persuaded to transfer the load of Nangloi Water works from Najafgarh to Mundka	--	The matter was discussed in SCM, it was informed by BRPL that this U/G cable is stable barring a cable fault in the summer months. BRPL was also requested to make possible effort to revive the 66kV Mundka-Nagloi feeder.	Planning and CMG Deptt. to follow up with BRPL.

4.	Addition of 1x160 MVA Transformer at 220kV Goplapur	15.05.2019	66kV GIS is being re-tendered and would not available in next summer. As a stop gap arrangement, 160 MVA Tx would be installed on back to back arrangement at 66kV level for redundancy. TPDDL would be requested to provide 1.0KM 66KV 1000Sq MM cable on loan basis, as discussed in last SM dated 04.07.2018	DTL-Project-I Deptt. to take up with TPDDL
5.	TPDDL to divert load from 220kV Rohini-I to 220kV Rohini-II	31.08.2018	In the SCM dated 04.07.2018, TPDDL has informed that they will cater the load of 66kV DC-1 and RG-4 s/stns from 220kV Rohini-II s/stn in place of 220kV Rohini-I s/stn. This would be reduce the load of Rohini-I by 70MVA.	Planning & CMG Deptt. to follow up TPDDL
West Delhi				
1.	Re-commissioning of faulty 160 MVA BHEL make transformer at Pappankalan-III.	30.10.2019	It has been decided to commission 3 rd 160 MVA BHEL make Transformer from Transformer package at Pappankalan-III.	GM(O&M)-I
2.	BRPL would be persuaded to shift the load of their G-2 grid substation from Pappanklan-I to Pappankalan-III by way of 66kV cable connection	31.03.2019	BRPL agreed in the SCM held on 04.07.218	Planning & CMG Deptt. to follow up BRPL
3.	Augmentation of one no. 160 MVA transformer at Najafgarh	30.04.2019	Repaired BHEL make 160 MVA transformer of Pappankalan-III will be utilized at Najafgarh. Civil department has to suitably modify the existing foundation of 100MVA Tx into 160 MVA Power Tx during the shutdown period in the month of Nov to Dec, so that supplied 160MVA Power Tx could be installed at the plinth of the said 100MVA Tx in minimum possible time.	GM(O&M)-I Concerned Civil Division.

South Delhi				
1.	Creation of 2 nos. of 220kV Bays at Okhla for getting infeed from 400/220kV S/stn. Tuglakabad.	31.12.2018	Work awarded and execution under progress.	Project-I Dept.
2.	BRPL is to be persuaded for executing their already conceived scheme to lay 66kV feeders to (i) Malviya Nagar (ii) Batra Grid from 220/66kV Tuglakabad substation.	Along with the commissioning of s/stn	Cable laying has been done by BRPL.	Planning & CMG Deptt. to follow up with BRPL
3.	BRPL is to be persuaded for putting load at 220kV R.K.Puram to relief Mahrauli/Vasant Kunj S/stn.	31.03.2019	In the SCM held on 04.07.2018, BRPL informed that they have already laid 04 no of 33kV cables would be connected soon. For 66kV Level they would connect 66kV Vasant Kunj B-Block feeder to evacuate about 60-70MVA capacity before summer 2019. The faulty 66kV VasantKunj-Ridge Valley cable ckt. Will be LILOed at R.K.Puram	Planning & CMG Deptt. to follow up BRPL
4.	The replacement of damaged 1x160 MVA Tr. At Vasant Kunj	31.03.2019	The 100MVA Transformer being spared after augmentation at 220kV NJF , would be used at Vasant Kunj	GM (O&M)-II
East Delhi				
1.	Addition of 2 no 66kV Bays at Gazipur to feed PPG Industrial Area and Mayur Vihar for reliability.	31.03.2019	Scheme under finance vetting	Planning & C&MM
2.	Addition of 2 no 66kV Bays at SOW to feed Bhagirathi for reliability.	31.03.2019	Scheme under preparation	Planning & C&MM

OCC may deliberate.

2.5 Power evacuation plan for newly commissioned/to be commissioned R.K. Puram, Tughlakabad, Pappankalan-III and Preet Vihar.

The evacuation plan for newly commissioned/to be commissioned R.K. Puram, Tughlakabad, Pappankalan-III and Preet Vihar be submitted by Discoms for load optimization on DTL network.

As agreed in July-2018 OCC meeting, Discoms to submit necessary schedule for evacuation plan upto March 2019 from the above DTL sub-stations.

Discoms may update.

2.6 Accuracy testing of CT & PT on 66KV I/C-1, 2, 3 & 4 at 220kV Mehrauli S/Stn.

In reference to BRPL agenda point No.4 of OCC meeting held on 24/05/2018 regarding accuracy testing of CT & PT on 66KV I/C-1, 2, 3 & 4 at 220KV Sub-Station Mehrauli, The matter was discussed and OCC deliberated that testing of CT & PT be done after August month.

Now BRPL vide E-mail dated 02/08/2018 requested the metering department to plan the shutdown for testing of CT & PT. The matter has been discussed with DGM (SO) and he advised to avail the shutdown in the month of September.

Therefore, metering department proposes the shutdowns on 66KV I/C-1, 2, 3 & 4 at 220 KV Sub-Station Mehrauli as under:-

Sr. No.	Date	Time	Name of Bay	Reason for Shutdown
1	11.09.2018	09:00 Hrs to 13:00Hrs.	100MVA Tx-1 with 66KV Incomer	To carry out accuracy testing of CT & PT
2	12.09.2018	09:00 Hrs to 13:00Hrs.	100MVA Tx-2 with 66KV Incomer	
3	13.09.2018	09:00 Hrs to 13:00Hrs.	100MVA Tx-3 with 66KV Incomer	
4	14.09.2018	09:00 Hrs to 13:00Hrs.	160MVA Tx-4 with 66KV Incomer	

OCC may please deliberate.

2.7 Proposed planned shutdowns of O&M, DTL

DTL O&M deptt. has proposed the planned shutdowns for the month of Sep-2018 as per enclosed Annexure.

OCC may please deliberate.

3. SLDC Agenda

3.1 Status Report

Status of following work needs to be updated.

Sr. No.	Name of Element	Action plan	Time line
1	400/220kV Tuglakabad S/Stn.	Evacuation plan of four feeders at 66kV Level namely 66kV Batra Ckt., 66kV Malviya Nagar ckt, 66kV Okhla ckt & 66kV MCIE Ckt. by BRPL	
2	220kV Rohini óII	Transfer of load from Rohini óI to Rohini-II by TPDDL	
3	220kV Electric Lane	Transfer of load from Park Street/I.P. to Electric Lane by NDMC	
4	220kV Khanjawala	New transformer 220/66kV 160VMA by Planning Deptt. of DTL.	
5	220kV Gopalpur	New transformer 220/66kV 160VMA by Planning Deptt. of DTL.	
6	220kV Shalimar Bagh	New transformer 220/66kV 160VMA by Planning Deptt. of DTL.	
7	220kV Papankalan-III	Augmentation of new 66kV Cable of G-2 to transfer load of Papankalan-I to Papankalan óIII by BRPL	
8	220kV Vasant Kunj	Revival of 66kV Vasant Kunj ó Ridge Valley Ckt. by BRPL	
9	220kV Mandola ó Gopalpur Ckt.	Reconductoring of existing ckts. by HTLS by DTL.	
10	220kV Mandola ó Wazirabad Ckt.	Reconductoring of existing ckts. by HTLS by DTL.	
11	220kV Bawana ó Rohini-I Ckt.	Reconductoring of existing ckts. by HTLS by DTL.	
12	66kV Mundka ó Nangloi Ckt.	Revival of existing faulty ckt by BRPL in coordination with TPDDL.	
13	220kV Papankalan-III	Revival of 220/66kV Transformer .	

As already discussed in previous OCC meeting wherein DTL Planning Department and respective Discoms to provide the status of aforesaid works.

OCC may please deliberate.

4. TPDDL Agenda

4.1 Problem in fetching of tripping information at 220kV level grids through newly installed ADMS (SCADA) System.

Tata Power DDL always strives to give correct information of supply fail and other tripping information to our customer timely. But we are unable to do same in our newly installed ADMS (SCADA) system if tripping occurs at 220kV Grid.

To overcome this situation, Tata Power DDL needs Circuit Breaker status of all 220kV DTL grids through ICCP.

M/s TPDDL have requested to look into the matter and provide a solution for better synergy between DTL and Tata Power DDL regarding this as it will be beneficial to all the consumers of Delhi.

OCC may please deliberate.

4.2 Delay in information sharing regarding tripping incidents of 11kV feeders at 220kV Naraina S/s.

Tata Power DDL is frequently facing the problem of delay in information of 11kV feeder tripping at 220kV Naraina grid. If timely informed, then Tata Power DDL can back feed all consumers within 15 min of time, but in most of cases consumer faces Power Outage as long as 2 hours.

The list of delay in information from 1st April to 15 Aug-18 is attached as annexure.

OCC may please deliberate.

5. BRPL Agenda

5.1 Revival of 66kV Mundka- Mangolpuri-1-Toff Nangloi ckt (TPDDL feeder)

66kV Mundka-Mangolpuri-1-Toff-Nangloi feeder is under cable fault since 09.03.2018 (B-phase cable faulty). This Ckt comes under TPDDL jurisdiction and revival of the same need to be discussed.

TPDDL & BRPL may please deliberate.

5.2 Delay in issuance of PTW & isolation of switches at TPDDL grids named as Rewari Line and Rohtak Road.

In case of tripping of 33KV feeders from TPDDL grids like Rewari line and Rohtak road, Isolation of switches and issuance of PTW procedure is taking too much time. BSES grids depending on above said TPDDL incoming source getting affected and consumer is facing severe outage periods.

Apart from above this problem also persists in 11kV feeders emanating from Rewari Line (TPDDL grid) where the average time of attending 11kV feeder is approx. 02Hrs on average. Due to above this division is facing issues with consumers. TPDDL is requested to find solution to reduce outage duration by providing PTW in time.

TPDDL & BRPL may please deliberate.

7. Long/Recent Outage/Breakdown of Elements in Delhi power system.

Members to update the latest status of following Long/Recent Outage/Breakdowns of elements in Delhi Power system as under:

S.N	Element's Name	Discom/ DTL	Date and Time of outage	Status of outage as on 23.08.2018
1.	33kV BAY -3 (IP 6 KILOKARI)	BRPL	22.02.2011	Clearance from Railways for laying of Underground cables near Bhairon Road is pending. OCC advised BRPL to inform DTL after awarding of the said work. During the OCC meeting dt.-28.11.2016, It was deliberated that the above work shall be started after joint inspection with Railways.
2.	66kV V.KUNJ INSTL.AREA-RIDGE VALLEY CKT.-I	BRPL	26.03.2017	UNDER SHUT DOWN.
3.	33kV ALAKHNANDA - OKHLA CKT.-I	BRPL	19.04.2018	BREAKER PROBLEM.
4.	33kV RIDGE VALLEY - KHEBAR LANE CKT.-II	BRPL	13.01.2016	'R' PH. SINGLE CABLE FAULTY
5.	33kV LODHI ROAD - EXHIBITION GROUND-II CKT.	BRPL	02.08.2018	'R' PH. SINGLE CABLE FAULTY
6.	220kV OKHLA - 33kV MASJID MOTH CKT.	BRPL	14.08.2018	UNDER SHUTDOWN.
7.	33kV SIRI FORT - HUDCO CKT.	BRPL	14.08.2018	'B' PH. SINGLE CABLE FAULTY
8.	33kV OKHLA PH.-II-JAMIA -T-OFF SARAI JULIENA CKT.	BRPL	14.08.2018	T-POINT SIDE JUMPER OPENED
9.	33kV RIDGE VALLEY - PARK STREET CKT.-II	BRPL	16.08.2018	'B' PH. CABLE FAULTY
10.	33kV SIRI FORT - MEDICAL CKT.	BRPL	21.08.2018	'Y' PH. SINGLE CABLE FAULTY
11.	33kV RIDGE VALLEY - PARK STREET CKT.-I	BRPL	22.08.2018	UNDER SHUTDOWN.
12.	66kV MUNDKA - NANGLOI CKT.	BRPL	08.05.2017	'B' & 'Y' PH. CABLE FAULTY
13.	(220kV NARAINA) 6 33kV DMS CKT.	BYPL	22.08.2018	'Y' PH. SINGLE CABLE FAULTY
14.	66KV MUNDKA- MANGOLPURI-I - T-OFF NANGLOI CKT.	TPDDL	09.03.2018	CABLE FAULTY.
15.	33kV SHAHZADA BAGH - T-OFF RAMA ROAD CKT.	TPDDL	13.04.2018	CABLE FAULTY.
16.	33kV BAY -16 (IP - NIRMAN BHAWAN)	NDMC	14.08.2018	'R' PH. CABLE FAULTY
17.	220/66kV 160MVA PR.TR.-III AT 220kV VASANT KUNJ	DTL	26.04.2018	TRANSFORMER BURNT DUE TO FIRE. TO BE REPLACED.
18.	33kV BUS COUPLER AT KASHMERE GATE	DTL		TRIPPING COIL PROBLEM.
19.	220kV MAHARANI BAGH - ELECTRIC LANE CKT.-I	DTL	22.05.2018	CABLE DAMAGED DUE TO METRO WORK AT SARAI KALEN KHAN.

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20.	220kV DIAL - MEHRAULI CKT.-I UPTO TOWER NO.86	DTL	26.07.2018	CABLE FAULTY. (220kV BAMNAULI-MEHRAULI-T-OFF DIAL CHARGED ON 27.07.2018)
21.	30MVA PR.TR. AT 220kV NARELA	DTL	11.08.2018	TRANSFORMER TO BE DE-CAPITALIZED.
22.	66kV CAPACITOR BANK AT 220kV NARELA	DTL	11.08.2018	66kV CAPACITOR BANK CELLS BLASTED AT 220kV NARELA
23.	STG-2 at PPCL Bawana	PPCL Bawana	01.10.2017	Problem in Generator Transformer. Expected by 31.08.2018.
