



DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
Office Of DGM(T)OS
1st Floor, 220 KV Sub-Stn Park Street Building,
New Delhi-110001

No. F.DTL/201/2024-25/DGM(OS)/F4/39

Date: 24.07.2024

Subject: 4th Meeting of Delhi Operation Coordination Committee (2024-25)- Minutes of Meeting.

The 4th meeting of Delhi Operation Coordination Committee (OCC) was held on 23.07.2024, 11:00 A.M. in the O/o GM(T)O&M-I DTL.

The Minutes of Meeting are enclosed for confirmation and necessary action.

Minutes of Meeting are also available on DTL website, www.dtl.gov.in under the tab "News and Information"-OCC Meeting. (http://dtl.gov.in/Content/369_1_OCC-Meeting2024.aspx).

Thanking You.

Sincerely yours,

--Sd--

(Hitesh Kumar)

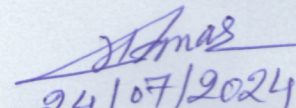
Dy. General Manager (OS)

Delhi Transco Limited

Copy for favor of kind information to:

- (i) Secretary, DERC, Viniyamak Bhawan, C-Block, Shivalik, New Delhi-17
- (ii) OSD to CMD, DTL
- (iii) Director (Operation), DTL

To all members - - As per list enclosed - -


24/07/2024
(Hitesh Kumar)

Dy. General Manager (OS)

Delhi Transco Limited

4th Meeting of Delhi Operation Coordination Committee (2024-25)- Minutes of Meeting

Distribution List:

DTL	1. General Manager (O&M)-I 2. General Manager (O&M)-II 3. General Manager (P&M, DM&S) 4. General Manager (Planning) 5. DGM (O&M) - North, East, West, South 6. DGM (Metering/Protection) 7. DGM (Planning)
SLDC	1. General Manager (SLDC) 2.DGM (SO)
TPDDL	HOD (PSC &AM), Sr. Manager (PSC)
BRPL	VP, AVP (SO)
BYPL	VP, AVP (SO)
NDMC	Superintending Engineer, E-1
IPGCL	AGM (T) Opr. GTPS
PPCL	1. AGM (T) Opr.PPS-I 2. AGM (T) Opr. PPS-III
MES	AEE/M.SLDC Officer
BBMB	Sr. Executive Engineer, O&M
DMRC	GM (Traction), Sr.DGM (Traction)

MINUTES OF 4th DELHI OCC MEETING

Date :	23.07.2024
Time:	11:00 AM
Venue:	O/o-GM(O&M)-I, Delhi Transco Ltd., 220 kV S/stn Park Street, New Delhi-01

The Chairman of Delhi OCC extended a warm welcome to all members and participants, commending their efforts in maintaining the power supply across the Delhi network. Highlighting the high load demand, he emphasized the critical importance of vigilant system monitoring and swift action in response to any anomalies. He asked all members of OCC to coordinate with each other in order find and implement the solutions to the problems faced by them to meet the increased electrical energy demand. The Chairman requested the meeting to commence promptly as per the circulated agenda.

1. Confirmation of minutes of 3rd OCC meeting (2024-25) held on 21.06.2024.

The 3rd Delhi OCC meeting (2024-25) was held on 21.06.2024 physically in the O/o GM(T)O&M-I in accordance with the agenda circulated vide letter dt:18.06.2024. Minutes of the OCC meeting were issued on 28.06.2024 and were uploaded on DTL website (http://dtl.gov.in/Content/369_1_OCC-Meeting2024.aspx)

OCC Deliberation: -Members confirmed the Minutes of 3rd OCC meeting.

2. DTL Agenda: Proposed planned shutdowns for the month of August -2024.

Proposed planned shutdowns for the month of August -2024 (Annexure-I).

OCC Deliberation: - Proposed planned shutdowns for the month of August-2024 were discussed in the meeting. After detailed discussion with the members, OCC approved shutdowns subjected to real time conditions & consent from respective DISCOMs. SLDC informed OCC that shutdowns will be allowed in morning session from 06AM to 9AM only subjected to real time conditions.

3. BYPL Agenda:

- a. To meet the summer peak load of Central delhi grids BYPL is totally dependent on 220kV Parkstreet which is having 220kV source infeeds from Pragati power only. Due to over loading of both the Pragati power circuits DTL system invariably request BYPL to reduce the load from 220kV Park street, which feeds to VVIP/vital installations of central delhi that is Hospitals, Govt. offices etc. To enhance the availability of power & to meet N-1 compliance at 220kV infeed level DTL is requested to expedite the scheme for provision of new infeed to parkstreet from 220kV Electric lane grid station/ Lodhi road grid station at the earliest. In the 3rd OCC meeting DTL team appraised that the above said 220kV infeed will be energised by 30th June-2024. OCC may appraise the current progress.

OCC Deliberation: - Project-DTL informed that the commissioning of the circuits is under progress and 30th September, 2024 is target for completion.

- b. Installation of additional 100MVA Power transformer to meet N-1 contingency at 220/33kV power transformer level in 220kV Geeta colony Grid station. OCC may take up with project team & update the latest status. OCC may appraise the current status of the scheme.

OCC Deliberation: - Planning Dept-DTL informed that the estimate preparation is under progress for the above mentioned project. OCC directed Planning Dept-DTL to expedite the process.

4. BYPL Agenda:

- a. Please update the status of 100MVA PTR at 220KV IP which was tripped on 05.07.2024. 220KV IP is main source for some of the very important Government installations like IG Stadium, Delhi Secretariat, G B Pant Hospital, SLDC control room Minto Road and Delhi load is still running 7000MW plus so in case of any breakdown on other 2 PTR's load management in Central Delhi will be difficult.

OCC Deliberation: - O&M informed that 01 no. 100 MVA Transformer will be shifted from 220kV DTL S/S Gazipur to 220kV DTL S/S IP and will be commissioned by 15th September, 2024. OCC requested O&M to expedite the process.

- b. Please update the status of 100MVA PTR No-3 at 220KV PPG which is under breakdown.

OCC Deliberation: - O&M informed OCC that Emergency procurement of transformer is under process and it is expected to be in service before the commencement of next summer season.

5. BRPL Agenda:

Please arrange to update outage status and expected restoration:

- i. 220KV IP, 100 MVA PTR-2 under outage.

OCC Deliberation: - O&M informed that 01 no. 100 MVA Transformer will be shifted from 220kV DTL S/S Gazipur to 220kV DTL S/S IP and will be commissioned by 15th September, 2024. OCC requested O&M to expedite the process.

- ii. 220KV Ridge Valley, 160 MVA PTR-2 outage due to CB issue. (SLDC is requested to give necessary instructions to NDMC to shift part load from 66KV Ridge Valley grid). If demand increases load constraints may arise.

OCC Deliberation: - O&M informed that the matter is being pursued with OEM and it will be resolved at the earliest. OCC requested O&M to expedite the process.

- iii. 220KV Lodhi Road to 33kV CBI Building feeder outage due to CB issue at 220KV Lodhi Road. Also please include in OCC agenda.

OCC Deliberation: - O&M informed that the material required for repairing work will be received within 1-2 days. The work to be carried out during shutdown will require complete shutdown of half bus 1&2 (right side of bus section1 &2). During this time only 100 MVA-I, 20 MVA-I & 16 MVA-III will be available. Shutdown would be

availed after 31st July, 2024 due to ongoing VVIP event in Bharat mandapam. Tentative date of proposed shutdown is 03 & 04 August 2024.

6. BRPL Agenda:

**a) Erratic scheduling due to error in allocation of entitlement from CGS plants–
Unscheduled power getting sold out in the Market by the generator as per the LPS Rule.**

For the following days BRPL requisitioned its allocated full quantum from Dadri-2 & Jhajjar in day ahead basis (R0 schedule), whereas other Delhi Discoms have given reduced requisition resulting in generator sold their unscheduled quantum in the Day ahead market.

06.05.2024, 08.05.2024, 09.05.2024, 16.05.2024

This in turn has resulted in reduced entitlement to Delhi from the above plants for the period the quantum sold out in the market.

During the real time scheduling, SLDC is allocating reduced Entitlement of Delhi in proportion to Discom allocation. This method of entitlement allocation is incorrect, because BRPL has requisitioned its full quantum and whereas other Discom has given lesser requisition.

In case any unscheduled quantum sold out in the market by the generator, then entitlement of Discom which has given reduced requisition should only be reduced and not the BRPL entitlement.

Further, whenever BRPL raises the issue in real time, occasionally the issue has been corrected in real time and in other cases, the issue is being referred to Energy accounting team. Whenever the issue is referred to energy accounting team, DISCOM is under the dilemma whether to consider the quantum in its schedule or not, leading to erratic scheduling.

BRPL request SLDC to make necessary changes in the scheduling software to resolve above issue for smooth operation.

2nd OCC Deliberation (2024-25) : - Matter was discussed in detail and OCC directed GM (SLDC) to conduct a meeting between BRPL and SLDC to resolve the matter. The outcome of the meeting may be apprised OCC in the next OCC meeting.

3rd OCC Deliberation (2024-25) : - OCC directed GM (SLDC) to conduct a meeting between DISCOMs and SLDC at the earliest to resolve the matter. The outcome of the meeting may be apprised OCC in the next OCC meeting.

OCC Deliberation:- SLDC informed that necessary changes required in the scheduling software will be incorporated within a week. This would be a temporary provision to resolve above issue for smooth operation. Also, permanent solution for the same is under process and will be provided at the earliest.

b) Regarding training on NEW WBES by SLDC

User ID based access of new WBES is expected to be implemented by NLDC w.e.f June 2024. This will be a centralized WBES and access of new WBES will be given to only regional entities/SLDC. RLDC scheduling related data will be accessible only through User ID based access, which will be given to SLDC.

This will be integrated with API with regional entity and SLDC. Implementation schedule (tentative) planned by NLDC are as follows:-

1. 2nd & 3rd June for ERLDC
2. 6th & 7th June for SRLDC
3. 9th & 10th June for NERLDC
4. 13th & 14th June for NRLDC

5. Not confirmed for WRLDC

With the above restriction Discom will not be able to see any schedule related data of its generator in the RLDC portal.

Discom is a key player in the value chain of electricity scheduling and operation management. Hence SLDC to ensure access to RLDC & SLDC data through API for schedule / entitlement / URS schedule/ outages / schedule revisions / ancillary schedule / SCED, etc.

Absence of above information to Discom, it will not be possible for Discom to manage its power scheduling and grid operation. Since, the data will only be visible to SLDC.

Further we request SLDC to conduct a training session for DISCOMS for change in scheduling application / platform before roll out of the new system.

2nd OCC Deliberation (2024-25) : - Matter was discussed in detail and OCC directed GM (SLDC) to conduct a meeting between BRPL and SLDC to resolve the matter. The outcome of the meeting may be apprised OCC in the next OCC meeting.

3rd OCC Deliberation (2024-25) : - OCC directed GM (SLDC) to conduct a meeting between DISCOMS and SLDC at the earliest to resolve the matter. The outcome of the meeting may be apprised OCC in the next OCC meeting.

OCC Deliberation: - SLDC informed that the schedule related data is readily available on the website for DISCOMS to manage its power scheduling and grid operation. OCC directed all DISCOMS to coordinate with SLDC for early and fast resolution.

7. **PPCL Agenda:**

As PPCL-Bawana is getting scheduled under TRAS by NLDC during the stress-period of May-June 2024 in compliance to the directions issued by the Ministry of Power under Section 11, the requirement of weekly reconciliation of DC-SG has arisen. While attempting to fetch schedule-revisions, it has been seen that not all revisions created during the day are present on the website [certain revisions are seen deleted]. Earlier, there have been occasions where PPCL-Bawana could not download the end-of-day revision of SG throughout the entire month, and the same was somehow available to the SLDC-reconciliation-team only at the fag-end of the month. Furthermore, the schedule revisions need to be available for at least two months to avoid loss in transparency. The interface from NRLDC may be referred to on the matter. As the time of issue of revision(s) has a direct impact on the applicability of time-blocks from which the same is to be applied, there is a need for every revision to be on record to enable energy-reconciliation without anomaly. Kindly ensure that no bottlenecks hamper the process of energy reconciliation and a weekly reconciliation of DC-SG is adopted. The matter can be discussed further during the upcoming OCC if considered necessary. Kindly include the following to the agenda for discussion:

a) Abidance to 7-8 time block rule for applicability of scheduling messages from SLDC.

b) Revisions of DSM bills for PPCL-Bawana since 08.2.2023 [The DSM- bill calculation methodology is observed to be non-compliant with CERC suo moto order dated 06.2.2023 in the matter of DSM]

2nd OCC Deliberation (2024-25) :- Matter was discussed in detail and OCC directed GM (SLDC) to conduct a meeting between PPCL and SLDC to resolve the matter. The outcome of the meeting may be apprised to OCC in the next OCC meeting.

3rd OCC Deliberation (2024-25) : -OCC directed GM (SLDC) to conduct a meeting between PPCL and SLDC at the earliest to resolve the matter. The outcome of the meeting may be apprised to OCC in the next OCC meeting.

OCC Deliberation: - SLDC informed that meeting has already been conducted with DISCOMs. PPCL informed that revision in DSM bill has been done for onwards but it is pending from 08.02.23 to present. PPCL proposed for sharing data if required for implementation of CERC order from 08.02.2023. OCC directed PPCL to take up the matter directly with SLDC (Energy Accounting) for further necessary action required.

8. Long/recent Outage/breakdown of elements in Delhi power system.

Members may update the latest status of following Long/Recent Outage/Breakdowns of elements in the Delhi Power system as under (Breakdown report as on 15-07-24):

S. No.	Element Name	Utility	Date of Outage	Date of Restoration	Status of Outage
1.	33 kV Lodhi Road to NDSE-2	BRPL	06-07-24	Non repairable	R Phase single Cable Faulty
2.	66 kV Mundaka to Nangloi	BRPL	12-07-24	31-07-24	Y Phase cable faulty
3.	33 kV Geeta Colony Grid to Guru Angad Nagar Ckt	BYPL	08-07-24	23-07-24	R Phase Cable Faulty
4.	33 kV Naraina to Inderpuri	TPDDL	30-06-24	16-07-24	Cable No-1 Faulty
5.	66kV Park Street-DMRC CKT-I & II	DMRC	19-10-21	31-12-24	Shutdown for grid shifting work at DMRC end
6.	220/33 kV 100 MVA Tx-II at 220 kV Patparganj	DTL	12-07-24	31-03-25	tripped on HV REF, DIFF,SPR,BUCCHLOZ PRV
7.	315 MVA ICT-I at 400 kV Mundaka	DTL	05-07-24	15-08-24	S/D due to increases of gases
8.	220 kV Maharani Bagh – Masjid Moth Ckt-II	DTL	29-01-23	31-08-24	Cable caught fire.
9.	220 kV Maharani Bagh – Masjid Moth Ckt-I	DTL	18-05-24	31-08-24	
10.	220 kV Bamnauli- DIAL Ckt-II	DTL	31-01-23	31-08-24	R phase cable punctured by NHAH during digging work
11.	400/220kV 315MVA ICT-I at Harsh Vihar	DTL	06-06-24	31-08-24	REF, SPR
12.	100 MVA Tx-II at 220 kV IP	DTL	05-07-24	15-09-24	Tripped on Bucholz Relay
13.	160 MVA Tx-II (220/66 kV) at Ridge Valley	DTL	15-07-24	15-09-24	Tripped on 86, differential Relay

Additional Agenda:-

9. PGCIL Agenda:

Following shutdown proposal may be considered for Delhi OCC for replacement of 9 sets of Isolators 220 kV Side at Mandola SS (Bays ownership DTL) on Continuous basis.

Date		Element under shutdown at Mandola (DTL Ownership)	Purpose	Basis
From	To			
25.07.24 06:00 Hrs	26.07.24 18:00 Hrs	220 kV Bus 4	For replacement of tandem isolator 216-89B	Continuous
29.07.24 06:00 Hrs	30.07.24 18:00 Hrs	500 MVA ICT 3	For replacement of tandem isolator 212-89C	Continuous

31.07.24 06:00 Hrs	01.08.24 18:00 Hrs	500 MVA ICT 2	For replacement of tandem isolator 209-89C	Continuous
02.08.24 06:00 Hrs	03.08.24 18:00 Hrs	500 MVA ICT 4	For replacement of tandem isolator 207-89C	Continuous
05.08.24 06:00 Hrs	06.08.24 18:00 Hrs	500 MVA ICT 1	For replacement of tandem isolator 215-89C	Continuous
07.08.24 06:00 Hrs	08.08.24 18:00 Hrs	500 MVA ICT 3	For replacement of tandem isolator 212-89B	Continuous
		220 kV Bus 4		
09.08.24 06:00 Hrs	10.08.24 18:00 Hrs	500 MVA ICT 2	For replacement of tandem isolator 209-89B	Continuous
		220 kV Bus 2		
12.08.24 06:00 Hrs	13.08.24 18:00 Hrs	500 MVA ICT 4	For replacement of tandem isolator 207-89B	Continuous
		220 kV Bus 2		
16.08.24 06:00 Hrs	17.08.24 18:00 Hrs	500 MVA ICT 1	For replacement of tandem isolator 215-89B	Continuous
		220 kV Bus 4		

OCC Deliberation: -SLDC informed that load demand is still high. Therefore shutdown of ICTs cannot be allowed on working day. Further OCC requested PGCIL to revise and take shutdown of ICTs on weekend. Accordingly PGCIL submitted revised shutdown plan as below:

Element under shutdown (DTL Ownership)	Date		Purpose	Basis
	From	To		
220 kV Bus 4	27.07.24 06:00 Hrs	28.07.24 18:00 Hrs	For replacement of tandem isolator 216-89B	Continuous
500 MVA ICT 3	03.08.24 06:00 Hrs	03.08.24 18:00 Hrs	For replacement of tandem isolator 212-89C (for mechanical part only, for electrical operation and alignment separate shutdown will be availed)	Continuous
500 MVA ICT 2	04.08.24 06:00 Hrs	04.08.24 18:00 Hrs	For replacement of tandem isolator 209-89C (for mechanical part only, for electrical operation and alignment separate shutdown will be availed)	Continuous
500 MVA ICT 4	10.08.24 06:00 Hrs	10.08.24 18:00 Hrs	For replacement of tandem isolator 207-89C (for mechanical part only, for electrical operation and alignment separate shutdown will be availed)	Continuous
500 MVA ICT 1	11.08.24 06:00 Hrs	11.08.24 18:00 Hrs	For replacement of tandem isolator 215-89C (for mechanical part only, for electrical operation and alignment separate shutdown will be availed)	Continuous
220 kV Bus 4	13.08.24 06:00 Hrs	14.08.24 18:00 Hrs	For replacement of tandem isolator 212-89B	Continuous
220 kV Bus 2	16.08.24 06:00 Hrs	17.08.24 18:00 Hrs	For replacement of tandem isolator 209-89B	Continuous
220 kV Bus 2	19.08.24 06:00 Hrs	20.08.24 18:00 Hrs	For replacement of tandem isolator 207-89B	Continuous
220 kV Bus 4	21.08.24 06:00 Hrs	22.08.24 18:00 Hrs	For replacement of tandem isolator 215-89B	Continuous

After detailed discussion and considering the gravity of shutdown, OCC approved the revised shutdown as above subjected to real time load conditions.

10. BBMB Agenda: Regarding shutdown on 220KV Panipat-Narela ckt -1 & 2

In reference to above cited subject kindly arrange the shutdown on above mentioned line for 30-07-24 to 05-08-24, for raising the heights of tower no 965-966 of Panipat-Narela ckt 1 & 2.

And kindly find the attachment for requirement of shutdown, and detailed PERT chart will be supplied later on.

This is submitted for your kind information and necessary action please.

OCC Deliberation: - The shutdown plan was discussed in detail and OCC asked BBMB to reschedule the shutdown after 15th August, 2024.

11. DTL/Project Agenda:

Request for arranging shut down for Kashmere Gate-South of Wazirabad Circuit-II Transmission Line.

Turn key package Overview:

Scope: Design, Engineering, Supply, Erection, Testing & Commissioning of 220 kV D/C 1X1200 sq.mm U/G XLPE Cable

Route: from 220 KV Kashmiri Gate Substation to 220 KV GIS substation at Timarpur, covering a distance of 5 Kilometers

Contract details:

(i) Contract No: L.DTL/204/Oprns./ C&MM/DGM (T) Contract/2019-20/F-16/283 & 284

(ii) Contract date: 17/09/2019

(iii) Contractor: M/s LS cable India Pvt Ltd

The Present status of the work is as under:

1. Cable laying work completed in all 09 sections.
2. Cable Jointing (48 no.) has been completed in all 08 JB's.
3. Outdoor Cable end terminations (6 No.) work completed at Timarpur end.

The next phase of the project involves indoor cable end termination work at the 220KV GIS bays located at the Kashmere gate s/stn.

The cable end termination site was cleared by M/s Siemens on 16.07.2024, and M/s LS cable have started the excavation works associated with preparation of cable end termination work at Kashmere gate s/stn end from 18.07.2024 onwards.

Earlier, M/s LS cable vide their emails dtd. 16/05/2024 had requested to arrange shut down (06 days) of 220KV Kashmere gate - South of Wazirabad Circuit-II T/L This shut down is necessary to protect personal and equipment during installation of 6 GIS cable end terminations at Kashmere Gate end of the cable route.

Shut down details: The shut down requested is for total of 6 days

Operational Requirement:

(i) The shutdown will be required during working period and will be returned after work daily.

(ii) In case of any emergency, if required, the shut-down will be returned after removal of men and materials.

Next step:

Ms Ls cable India Pvt Ltd plans to start the indoor cable end termination work at Kashmere gate s/stn end as per the availability of Services of Siemens Engineers, which has been tentatively informed by Project-I deptt, on last week of July 2024, accordingly Shut will be required for the 220 kV Kashmere gate – SOW Ckt-II.

OCC Deliberation: - The shutdown plan was discussed in detail and OCC approved the shutdown of 220 KV Kashmere gate – SOW Ckt-II for safety purpose on 10-08-24 from 06:00 hrs to 10:00 hrs. The next phase of shutdown is approved tentatively from 16-08-24 to 19-08-24. OCC directed Project-DTL to complete the work within approved schedule.

12. DTL/Project Agenda:

Approval of Shutdown of 220 KV Bus Bar-I & II, 100 MVA TX-1, 220 KV DMRC CKT-I at 220kV GIS Kashmere Gate for the work of Design, supply & ETC of 05 Nos. 220kV GIS Bays extension along with civil works at existing 220/33kV GIS S/Stn Kashmere Gate

The Schedule of Shutdown are as under:-

S.No	Activities	Elements for shutdown	Tentative Duration of Shutdown
1	220 KV Bus Bar-I Link Connection	220 KV Bus Bar-I along with 100 MVA TX-1	16/08/2024-17/08/2024 (02 Days)
2	220 KV Bus Bar-II Link Connection	220 KV Bus Bar-II along with 100 MVA TX-1	19/08/2024-20/08/2024 (02 Days)
3	220 KV Bus Bar-II Link Connection	220 KV Bus Bar-I along with 220 KV DMRC CKT-I	21/08/2024-23/08/2024 (03 Days)
4	220 KV Bus Bar-I Link Connection	220 KV Bus Bar-II along with 220 KV DMRC CKT-I	24/08/2024-26/08/2024 (03 Days)

M/s. Siemens vide email dated 19/07/2024 has submitted the Shutdown requirement schedule for 220 kV GIS Interconnection work w.e.f 16/08/2024 at 220 KV S/Stn. Kashmere Gate.

OCC Deliberation: - The shutdown was discussed and allowed as proposed subject to real time load conditions. OCC directed Project deptt.-DTL to complete the work within approved schedule.

13. DTL/O&M Agenda:

Urgent Shutdown required of 160 MVA Transformer No. 1 at 220 kV GIS Ridge Valley due to urgent /emergent maintenance work.

It is submitted that at 220 KV GIS Ridge Valley since 16.07.2024 Out of two 160 MVA Transformers one 160 MVA Transformer No. 2 is under breakdown due to breakdown of 220 kV C.B.

To carry out maintenance work on 160 MVA Transformer no-I on top most priority it is requested to provide Shutdown on 160 MVA Transformer no –I for one Hour at earliest to avoid any unwanted tripping.

OCC may kindly deliberate with members from BSES, NDMC, MES, DMRC, Railways etc.

OCC Deliberation: - Shutdown of 160 MVA Transformer No. 1 at 220 kV GIS Ridge Valley for urgent /emergent maintenance work has been allowed on 24.07.2024 from 05:00 hrs to 06:00 hrs subjected to real time load conditions.

14. TPDDL Agenda:

- i. Requirement of 2 nos. 160 Mva PTR's at 220 Rohini -1—At the time of S/F or any outage of ckts at 220 Kanjhawala and 220 SMB, the backup source of load sharing/ restoration is 220 Rohini -1. But due to already loaded 100 MVA PTR's at Rohini -1, TPDDL not able to take load or restored the supply in full capacity.

OCC Deliberation: -DTL/Planning department informed that the above requirement is already under consideration in the business plan. Further OCC directed TPDDL to submit a detailed utilization plan for spare bays available at 220kV Shalimar Bagh and Rohini II DTL S/stn for diverting the load from Rohini-I before next summer. The utilization of spare bay will not only give relive to Rohini-I but also create redundancy at 66kV network level.

- ii. Requirement of 1 nos. 100 MVA PTR at 220kV Shalimar Bagh—In case of S/F from 220 kV SGTN, TPDDL not able to take load of SGTN GIS Grid on 220 SMB due to Non Availability of one 100 MVA PTR

OCC Deliberation: - O&M-DTL informed OCC that Emergency procurement of transformer is under process and it is expected to be in service before the commencement of next summer season.

- iii. Past two new grid charging by DTL in TPDDL area have some deficiency.
OCC requested to clear the task allocated to discom and DTL/SLDC
 - While approving connection agreement what will be status of LDR shall be clearly defined by DTL.
 - LDR mounting location to be provided by DTL in their CRP. Any modification for same shall be done by DTL.
 - TPDDL will not undertake LDR protection parameters integration in any DTL SCADA system at any point of time.
 - Updating of Ckt Feeder name in DTL SCADA shall be taken care by DTL in time bound manner to avoid last minute delay and door to door request.
 - For Termination of new 33 kV panels (EUROMOULD) LA shall be timely provided by DTL team and its integration shall be responsibility of DTL if not provided timely TPDDL will not arrange jointer as same is having extra cost implication.
 - Charging schedule shall be properly elaborated for test charging.

- DTL is requested arrange one nodal point for charging related issues who will communicate internally to close all necessary points.
- Recently received objections from DTL grid managers regarding various documents already approved/ submitted at the time of connection agreement formalities. Even after sharing these docs, additional documents/ clarification sought by DTL officials, which lead to undesired delay in charging.

OCC Deliberation: - Issue was discussed in detail and OCC directed DISCOMs to share the necessary documents to SLDC control room, SCADA division, protection & metering, O&M dept of DTL well in advance and to pursue with them accordingly to avoid any last minute problems during energisation. OCC further directed all deptt. Of DTL to take necessary action well in advance and provide necessary clearance at the earliest.

On Table Agenda:-

15. DMRC Agenda:

Vide this office letter dated 18.06.2024, a shutdown of 220kV D/C Gopalpur to SOW transmission line of DTL was requested for shifting / raising height of the transmission line near Sonia Vihar. In the 3rd Delhi OCC meeting held on dated 21.06.2024, the shutdown had been approved from 21.07.2024 to 31.07.2024, subject to condition of operational requirements to maintain power supply reliability at 220 kV Goplapur substation during the shutdown period.

It is to be informed that the above approved shutdown has not been issued / given by DTL expressing reasons of not meeting the operational requirements to maintain power supply reliability at 220 kV Goplapur substation during the shutdown period.

It may kindly be appreciated that the DMRC work is a very urgent nature of work, which is held up & delayed critically due to infringement of the transmission line. Shifting of subject line has become most critical. DMRC Project is of national importance being monitored under 'Mission Gati Shakti' of the Govt. of India and the stipulated timelines of December 2024 given by the Govt. of India are adhered to.

Therefore, it is requested to kindly issue/give shutdown of the 220kV South of Wazirabad (SOW) to Gopalpur D/C transmission line (Both Circuits – I & II) of DTL from 24.07.2024 to 03.08.2024 (Continuous).

OCC Deliberation: - Shutdown was discussed in detail. SLDC informed its inability to allow shutdown due to high load demand of Delhi. SLDC asked M/s DMRC to postpone the shutdown due to high load demand against which M/s DMRC categorically shown their inability to postpone the shutdown as the ongoing project is being reviewed under PM Gati-Shakti initiative by the Hon'ble Prime Minister. M/s DMRC reiterated that the shutdown is essential. M/s DMRC informed OCC that possibility of destringing and restringing of one circuit can be explored so as to ensure the availability of one circuit in case of any exigency. Further DMRC informed OCC that in case of any exigency, they will remove man and material from site within 2 hours. DMRC also informed that one circuit will be ready for energisation within 3 days to maintain the reliability of power system. DTL O&M deptt raised the issue of non availability of the detail scope of work to be carried out during the proposed Shutdown

OCC directed DMRC and DTL O&M to have a joint visit before availing this shutdown to work on all the modalities well in advance so that the time period of the proposed shutdown can be minimized and in case of any exigencies the load can be made available through the available circuits, as said by DMRC.

Further OCC directed O&M deptt to conduct thermo scanning of the 220kV Gopalpur-Mandola circuit I&II and switch on the 220kV Bus-coupler at 220kV Gopalpur before availing the proposed shutdown.

In addition to above, OCC directed DMRC to publish a press release regarding the above mentioned shutdown for wide circulation among the Delhi Consumers.

After detailed deliberation, OCC approved the shutdown from 27.07.2024 to 06.08.2024 subject to real time load conditions and O&M shall ensure availability of necessary documents, readiness of the man & material at site before allowing shutdown.

16. BRPL Agenda: Long pending Billing issue with NDMC is not yet resolved. In Nov 23 OCC directed NDMC to sort out issues immediately but there was no response from NDMC end.

BRPL requests OCC to review following proposals:

- To direct NDMC to provide their clearance by 31st May 2024.
- In absence of clearance, DTL shall revise bills after 31st May 2024 for the disputed months of June, August, September 2022 and September, October 2023 for 3.28 MUs.

8th OCC Deliberation (2023-24): - OCC took the matter seriously as this is a pending issue since a long time and directed NDMC to take the matter seriously and resolve the issue at the earliest. NDMC requested BRPL to provide 3 month energy data of undisputed timeline. BRPL agreed for same.

As this is an unresolved issue since long time, OCC directed NDMC not to draw load till the issue of PT is resolved and metering system become healthy to maintain discipline in power sector.

2nd OCC Deliberation (2024-25):- NDMC assured OCC that the issue will be resolved at the earliest. The same would be communicated with BRPL. OCC Chairman directed to review the matter in the next OCC meeting.

3rd OCC Deliberation (2024-25):-OCC directed BRPL to provide the data requested by NDMC and BRPL agreed for the same. OCC also directed NDMC to adhere to timelines and take proactive measures to achieve closure on this longstanding issue.

OCC Deliberation: - BRPL informed OCC that all the data requested by NDMC has been provided but still the issue has not been resolved. NDMC informed that subject matter is under approval in their deptt. OCC directed BRPL to raise this issue in the next GCC meeting since NDMC has not resolved the issue since a very long time.

Meeting ended with thanks to chair
