



No. F.DTL/201/2022-23/DGM(OS)/F4/100

Date:- 26.12.2022

**Subject: 9th Meeting of Delhi Operation Coordination Committee (2022-23)
- Minutes of Meeting.**

The 9th meeting of Delhi Operation Coordination Committee (OCC) was held on 21.12.2022 (Wednesday), 11:00 A.M and conducted through online mode.

The Minutes of Meeting are enclosed for confirmation and necessary action.

Minutes of Meeting are also available on DTL website, www.dtl.gov.in under the tab "News and Information"-OCC Meeting. (http://dtl.gov.in/content/344_1_OCC-Meeting2021.aspx).

Thanking You.

Sincerely yours,

--Sd--

(Hitesh Kumar)

Dy. General Manager (OS)

Delhi Transco Limited

Copy for favor of kind information to:

- (i) Secretary, DERC, Viniyamak Bhawan, C-Block, Shivalik, New Delhi-17
- (ii) OSD to CMD, DTL
- (iii) Director (Operation), DTL


Dy. General Manager (OS)

To all members - - As per list enclosed - -

9th Meeting of Delhi Operation Coordination Committee (2022-23)- Minutes of Meeting

Distribution List:

DTL	1. General Manager (O&M)-I 2. General Manager (O&M)-II 3. General Manager (P&M, DM&S) 4. General Manager (Planning) 5. DGM (O&M) - North, East, West, South 6. DGM (Metering/Protection) 7. DGM (Planning)
SLDC	1. General Manager (SLDC) 2. DGM (SO)
TPDDL	HOD (PSC &AM), Sr. Manager (PSC)
BRPL	VP, AVP (SO)
BYPL	VP, AVP (SO)
NDMC	Superintending Engineer, E-1
IPGCL	AGM (T) Opr. GTPS
PPCL	1. AGM (T) Opr.PPS-I 2. AGM (T) Opr. PPS-III
MES	AEE/M.SLDC Officer
BBMB	Sr. Executive Engineer, O&M
DMRC	GM (Traction), Sr.DGM (Traction)
GMR(DIAL)	GM(DIAL)
N. Railways	Sr. DEE (TRD)

MINUTES OF 9th DELHI OCC MEETING

Date :	21.12.2022
Time:	11:00 AM
Venue:	Online Via Video conferencing O/o-GM(O&M)-I, Delhi Transco Ltd., 220 kV S/stn Park Street, New Delhi-01
	List of participants is enclosed as Annexure-I.

Chairman, OCC welcomed the members and commended on the efforts to maintain uninterrupted power supply in Delhi network. He mentioned about the low load condition in Delhi network in winter season & challenges of High voltage condition and reactive power injection in system. OCC members were requested to put all efforts to maintain the voltage profile at various levels and take measures to control reactive power injection in system. He also added that lean load period has started and all efforts should be made for carrying out the maintenance activities as per preventive maintenance schedule or up-gradation of equipments as per requirements. Further, he requested to start the meeting as per circulated agenda.

1. Confirmation of minutes of 8th Delhi OCC meeting (2022-23) held on dated 22.11.2022.

The 8th Delhi OCC meeting (2022-23) was held on 22.11.2022 through video conferencing in accordance with the agenda circulated vide letter dt: 15.11.2022. Minutes of the OCC meeting were issued on 28.11.2022 and was uploaded on DTL website (http://dtl.gov.in/content/344_1_OCC-Meeting2021.aspx).

Members confirmed the Minutes of 8th Delhi OCC meeting.

2. DTL Agenda:-Proposed planned shutdowns of DTL for the month of January-2023.

After detailed discussion with the members, OCC approved shutdowns subject to real time condition & consent from respective DISCOMs.

Chairman, OCC advised O&M department to perform all the necessary maintenance activities & take necessary actions to minimize the trippings/forced outages in ongoing foggy season.

- **SLDC apprised OCC that NRPC related shutdowns were already putup in NRPC OCC and concerned team shall apply to SLDC in (D-4) days to get final approval.**
- **The consent for all shutdowns related to DISCOMs feeder shall be reconfirmed 01 day in advance.**

- **General maintenance related shutdown shall be provided during non-peak hours i.e, 10:00 hrs to 18:00 hrs.**

3. SLDC Agenda:-High voltage issues in Delhi network.

The High Voltage issues have been faced in Delhi System. This is because of decrease in power demand in Delhi area and increase in U/G cables(ckt km) in Delhi Transmission and Distribution network . During past winter season, it has been observed high voltage conditions and injection of reactive power to the grid resulting into payment of heavy penalty to be given by Delhi system to NRPC reactive account.

The details of NRPC reactive weekly account for Delhi from 27.09.21 to 04.04.22 are as under:

Week No.	From	To	Payable (Rs in Lakhs)	Receivable (Rs in Lakhs)
27	27.09.21	03.10.21	41.67378	0
28	04.10.21	10.10.21	32.35531	0
29	11.10.21	17.10.21	80.59024	0
30	18.10.21	24.10.21	114.62934	0
31	25.10.21	31.10.21	126.30053	0
32	01.11.21	07.11.21	130.12035	0
33	08.11.21	14.11.21	120.87847	0
34	15.11.21	21.11.21	114.46921	0
35	22.11.21	28.11.21	100.33011	0
36	29.11.21	05.12.21	107.0162	0
37	06.12.21	12.12.21	98.04046	0
38	13.12.21	19.12.21	91.16606	0
39	20.12.21	26.12.21	94.1811	0
40	27.12.21	02.01.22	100.07546	0
41	03.01.22	09.01.22	106.39652	0
42	10.01.22	16.01.22	85.33977	0
43	17.01.22	23.01.22	107.90374	0
44	24.01.22	30.01.22	109.07553	0
45	31.01.22	06.02.22	110.82781	0
46	07.02.22	13.02.22	114.78867	0
47	14.02.22	20.02.22	98.45416	0
48	21.02.22	27.02.22	100.14102	0
49	28.02.22	06.03.22	43.77155	0
50	07.03.22	13.03.22	31.0496	0
51	14.03.22	20.03.22	80.76015	0
52	21.03.22	27.03.22	65.43948	0
53	28.03.22	03.04.22	63.46755	0

Following steps were in practice to control the high voltage/ injection of reactive power.

- (i) Switching off the capacitors at all the Substations of Delhi.
- (ii) Transformer taps optimization by DTL and DISCOM.
- (iii) Monitoring of all 400/220kV ICTs and taking actions wherein VAR flows are observed from 220kV to 400kV side.
- (iv) Opening of lightly loaded transmission U/G cables/ transmission lines keeping reliability in focus.
- (v) Absorption of reactive power by generating units.

(a) Action Plan for Winter Preparedness 2022-23.

i) The tap positions of 400/220 kV Transformers/ ICTs are required to optimize up to extent to control high voltage & reactive power injection in system as advised by NRLDC. The current Tap position details of 400/220 kV ICT's is enclosed.

ii) The tap position of 220/66kV & 220/33kV Trs at DTL S/Stns shall be reviewed after detailed deliberation on inputs provided by Discoms and O&M Department of DTL. The current Tap position details of 220/66kV & 220/33kV Trs is enclosed.

iii) SLDC is already opening various 220kV U /G Cables / lightly loaded lines in the night hours. This winter season situation may further worsen due to addition of new U/G Cables in Delhi network.

Iv) Status of Reactor Installation as suggested by CEA.

v) Delhi Discoms and DMRC shall also take action at their respective ends.

Tap position Details of ICTs on 14.10.2022

Sl No.	Station Name	Owner	Voltage Ratio (kV)	Equipment	ICT details (MVA)	Configuration	TT	NT	PT
1	BAMNAULI	DTL	400/220	ICT 02	1*500	Y-Y	17	9	11
2	BAMNAULI	DTL	400/220	ICT 03	1*500	Y-Y	17	9	11
3	BAMNAULI	DTL	400/220	ICT 04	1*315	Y-Y	17	9	11
4	BAWANA	DTL	400/220	ICT 01	1*315	Y-Y	17	9	9B
5	BAWANA	DTL	400/220	ICT 02	1*315	Y-Y	17	9	B/D
6	BAWANA	PGCIL	400/220	ICT 03	1*315	Y-Y	17	9	9B
7	BAWANA(CCGT)	DTL	400/220	ICT 04	1*315	Y-Y	17	9	9B
8	BAWANA(CCGT)	DTL	400/220	ICT 05	1*315	Y-Y	17	9	9B
9	BAWANA(CCGT)	DTL	400/220	ICT 06	1*315	Y-Y	17	9	9B
10	MUNDKA	DTL	400/220	ICT 01	1*315	Y-Y	17	9	9B
11	MUNDKA	DTL	400/220	ICT 04	1*315	Y-Y	17	9	9B

12	HARSH VIHAR	DTL	400/220	ICT 01	1*315	Y-Y	17	9	9B
13	HARSH VIHAR	DTL	400/220	ICT 02	1*315	Y-Y	17	9	9B
14	HARSH VIHAR	DTL	400/220	ICT 03	1*315	Y-Y	17	9	9B

220kV Tr. tap position

S. No.	Name of the Element	MVA rating of ICT	Total tap	Normal tap	Present tap position
	400kV Bawana S/S				
1	220/66kV 100MVA Tx	100	17	5	3
	400kV Mundka S/S				
2	220/66kV 160MVA Tx-II	160	17	5	3
3	220/66kV 160MVA Tx-III	160	17	5	3
	220kV Narela S/S				
4	220/66kV 100MVA Tx-I	100	17	5	5
5	220/66kV 100MVA Tx-II	100	17	5	5
6	220/66kV 100MVA Tx-III	100	17	5	5
	220kV Rohini S/S				
7	220/66kV 100MVA Tx-I	100	17	5	3
8	220/66kV 100MVA Tx-II	100	17	5	3
9	220/66kV 100MVA Tx-III	100	17	5	3
10	220/66kV 100MVA Tx-IV	100	17	5	3
	220kV Patparganj S/S				
11	220/66kV 100MVA Tx-I	100	1-17	5	3
12	220/66kV 100MVA Tx-II	100	1-17	5	3
13	220/33kV 100MVA Tx-I	100	1-17	5	3
14	220/33kV 100MVA Tx-IV	100	1-17	5	3
15	220/33kV 100MVA Tx-III	100	1-17	5	3
	220kV Pragati S/S				
16	220/66kV 160MVA Tx-I	160			1
17	220/66kV 160MVA Tx-II	160			1
	220kV Gazipur S/S				
18	220/66kV 160MVA Tx-I	160	17	5	3
19	220/66kV 100MVA Tx-II	100	17	5	3
20	220/66kV 160MVA Tx	160	17	5	3
	220kV Wazirabad S/S				

21	220/66kV 100MVA Tx-I	100	17	5	3
22	220/66kV 100MVA Tx-II	100	17	5	3
23	220/66kV 100MVA Tx-III	100	17	5	3
24	220/66kV 160MVA Tx-IV	160	17	5	3
	220kV Okhla S/S				
25	220/66kV 100MVA Tx-I	100	1-17	5	5
26	220/66kV 160MVA Tx-II	160	1-17	5	5
27	220/33kV 100MVA Tx-III	100	17	5	5
28	220/33kV 100MVA Tx-IV	100	17	5	5
29	220/33kV 100MVA Tx-V	100	17	5	5
	220kV Sarita Vihar S/S				
30	220/66kV 160MVA Tx-I	100	17	5	3
31	220/66kV 100MVA Tx-II	100	17	5	3
32	220/66kV 100MVA Tx-III	100	17	5	3
	220kV Vasant Kunj S/S				
33	220/66kV 100MVA Tx-I	100	17	5	3
34	220/66kV 100MVA Tx-II	100	17	5	3
35	220/66kV 160MVA Tx-III	160	17	5	3
	220kV Najafgarh S/S				
36	220/66kV 100MVA Tx-I	100	17	5	2
37	220/66kV 160MVA Tx-II	160	17	5	2
38	220/66kV 160MVA Tx-III	160	17	5	2
39	220/66kV 100MVA Tx-IV	100	17	5	2

S. No.	Name of the Element	MVA rating of ICT	Total tap	Normal tap	Present tap position
	220kV Park Street S/S				
40	220/66kV 100MVA Tx-I	100	1-17	5	2
41	220/66kV 100MVA Tx-II	100	1-17	5	2
42	220/33kV 100MVA Tx-I	100	1-17	5	3
43	220/33kV 100MVA Tx-II	100	1-17	5	3
	220kV Kanjhawala S/S				
44	220/66kV 100MVA Tx-I	100	17	5	3
45	220/66kV 100MVA Tx-II	100	17	5	3

46	220/66kV 160MVA Tx-III	160	17	5	3
	220kV Pappankalan-II S/S				
47	220/66kV 100MVA Tx-I	100	17	5	3
48	220/66kV 100MVA Tx-II	100	17	5	3
49	220/66kV 160MVA Tx-III	160	17	5	3
50	220/66kV 160MVA Tx-IV	160	17	5	3
	220kV Pappankalan-I S/S				
51	220/66kV 100MVA Tx-II	100	17	5	3
52	220/66kV 100MVA Tx-IV	100	17	5	3
53	220/66kV 160MVA Tx-III	160	17	5	3
54	220/66kV 160MVA Tx-V	160	17	5	3
	220kV Mehrauli S/S				
55	220/66kV 100MVA Tx-I	100	17	5	3
56	220/66kV 100MVA Tx-II	100	17	5	3
57	220/66kV 100MVA Tx-III	100	17	5	3
58	220/66kV 160MVA Tx-IV	160	17	5	3
	220kV Gopalpur S/S				
59	220/66kV 160MVA Tx-II	160	1-17	5	5
60	220/33kV 100MVA Tx-I	100	1-17	5	6
61	220/33kV 100MVA Tx-III	100	1-17	5	6
	220kV DSIIDC Bawana S/S				
62	220/66kV 100MVA Tx-II	100	17	5	3
63	220/66kV 100MVA Tx-III	100	17	5	3
64	220/66kV 160MVA Tx	160	17	5	3
	220kV DIAL S/S				
65	220/66kV 160MVA Tx-I	160	17	4	3
66	220/66kV 160MVA Tx-II	160	17	4	3
	220kV Ridge Valley S/S				
67	220/66kV 160MVA Tx-I	160	17	3	3
68	220/66kV 160MVA Tx-II	160	17	3	3
	220kV Rohini-II S/S				
69	220/66kV 160MVA Tx-I	160	17	5	3
70	220/66kV 160MVA Tx-II	160	17	5	3
	HARSH VIHAR 400kV S/S				
71	220/66kV 160MVA Tx-I	160	17	5	2

72	220/66kV 160MVA Tx-III	160	17	5	2
73	220/66kV 160MVA Tx-II	160	17	5	2
	220kV Subzi Mandi S/S				
74	220/33kV 100MVA Tx-I	100	1-17	5	3
75	220/33kV 100MVA Tx-II	100	1-17	5	3
	220kV Kashmiri Gate S/S				
76	220/33kV 100MVA Tx-I	100	17	5	3
77	220/33kV 100MVA Tx-II	100	17	5	3
	220kV Lodhi Road S/S				
78	220/33kV 100MVA Tx-I	100	17	5	5
79	220/33kV 100MVA Tx-II	100	17	5	5
80	220/33kV 100MVA Tx-III	100	17	5	3

S. No.	Name of the Element	MVA rating of ICT	Total tap	Normal tap	Present tap position
	220kV Naraina S/S				
81	220/33kV 100MVA Tx-I	100	17	5	3
82	220/33kV 100MVA Tx-II	100	17	5	3
83	220/33kV 100MVA Tx-III	100	17	5	3
	220kV Geeta Colony S/S				
84	220/33kV 100MVA Tx-I	100	17	5	3
85	220/33kV 100MVA Tx-II	100	17	5	3
	220kV Shalimarbagh S/S				
86	220/33kV 100MVA Tx-I	100	17	5	5
87	220/66kV 100MVA Tx-II	100	17	5	5
88	220/33kV 100MVA Tx-III	100	17	5	5
	220kV I.P. S/S				
89	220/33kV 100MVA Tx-I	100	1-21	9	5
90	220/33kV 100MVA Tx-II	100	1-21	9	5
91	220/33kV 100MVA Tx-III	100	1-17	5	3
	220kV Masjid Moth S/S				
92	220/33kV 100MVA Tx-I	100	1-17	5	3
93	220/33kV 100MVA Tx-II	100	1-17	5	3
94	220/33kV 100MVA Tx-II	100	1-17	5	3
	220kV Trauma Center S/S				

95	220/33kV 100MVA Tx-I	100	1-17	5	3
96	220/33kV 100MVA Tx-II	100	1-17	5	3
	220kV Electric Lane S/S				
97	220/33kV 100MVA Tx-I	100	1-17	5	S/D
98	220/33kV 100MVA Tx-II	100	1-17	5	3
	220kV Wazirpur S/S				
99	220/33kV 100MVA Tx-I	100	1-17	5	3
100	220/33kV 100MVA Tx-II	100	1-17	5	3
	220kV Peeragarhi S/S				
103	220/33kV 100MVA Tx-II	100	1-17	5	3
102	220/33kV 100MVA Tx-III	100	1-17	5	3
103	220/33kV 100MVA Tx-I	100	1-17	5	3
	220kV Preet Vihar S/S				
104	220/33kV 100MVA Tx-I	100	1-17	5	2
105	220/33kV 100MVA Tx-II	100	1-17	5	2
	220kV RPH Stn				
106	220/33kV 100MVA Tx-I	100	1-17	5	5
107	220/33kV 100MVA Tx-II	100	1-17	5	5
	220kV R.K.Puram S/S				
108	220/66kV 160MVA Tx-I	160	1-17	5	1
109	220/66kV 160MVA Tx-II	160	1-17	5	1
110	220/66kV 100MVA Tx-I	100	1-17	5	3
111	220/66kV 100MVA Tx-II	100	1-17	5	3
	220kV Tuglakabad S/S				
112	220/66kV 160MVA Tx-II	160	1-17	5	1
113	220/66kV 160MVA Tx-I	160	1-17	5	1
	220kV Papankalan-III S/S				
114	220/66kV 160MVA Tx-II	160	1-17	5	3
115	220/66kV 160MVA Tx-I	160	1-17	5	3
	220kV SGTN S/S				
116	220/66kV 160MVA Tx-I	160	1-17	5	2
117	220/66kV 160MVA Tx-II	160	1-17	5	2

In 7th Delhi OCC, October-2022, high voltage & reactive power injection issues was deliberated and following corrective action were advised:-

- (i) OCC advised SLDC to monitor the high voltage & reactive power issue and assist the station staff in taking necessary steps for maintaining within acceptable limit.
 - (ii) Switching off the capacitors at all the Substations of Delhi.
 - (iii) Transformer tap optimization by DTL and DISCOMs.
 - (iv) Monitoring of all 400/220kV ICTs and taking actions wherein VAR flows are observed from 220kV to 400kV side. In this respect reactive energy changes could also be monitored.
 - (v) Opening of lightly loaded transmission cables/transmission lines keeping reliability in focus.
 - (vi) DISCOMs/DMRC were requested to select the list of feeders for switching exercise to control reactive power injection. List of selected feeders to be shared with SLDC.
 - (vii) For switching of 220kV level double ckt U/G cables, OCC advised switching of U/G cable circuits on alternate basis to ensure the healthiness of both the ckts. DTL/O&M shall inform the SLDC if any U/G cable ckt switched off for more than a week.
- OCC also advised DMRC, DTL & DISCOMs to explore all possibilities to control system voltage profile and reactive power injection in system from their respective ends.

OCC Deliberation:- As deliberated in last OCC meeting, all the utilities has taken corrective actions as desired to control reactive power injection in the system. OCC also appreciated the efforts taken by the members & further advised to explore all possibilities to control system voltage profile and reactive power injection in system from their respective end.

Further, OCC advised SLDC to share the latest status of tap positions of the transformers in DTL.

4. SLDC Agenda:- IPGCL & PPCL's Generating outage plan proposed for 2023-2024 .

IPGCL & PPCL have proposed and submitted generating outage plan for 2023-2024 in 27th LGBR Sub-Committee meeting of NRPC held on 27.09.2022. The generating outage plan is as under:

Plant	Unit No.	Installed Capacity (MW)	Outage from	Outage to	Reason
PPS-I, PPCL	GT1	104	01.11.2023	10.12.2023	Major Inspection of Gas Turbine
			March'2024 (04 days)		Boiler License renewal
			Dec,2023 (02 days)		Air inlet filter replacement
	GT2	104	Nov.'2023 (04 days)		Boiler License renewal
			Dec,2023 (02 days)		Air inlet filter replacement
PPS-III, Bawana, PPCL	GT-I	216	01.04.2023	08.04.2023	HMI Upgradation
			01.11.2023	18.11.2023	Mark VI Upgradation
	GT-II	216	01.04.2023	08.04.2023	HMI Upgradation
			19.11.2023	05.12.2023	Mark VI Upgradation
	GT-III	216	20.05.2023	26.05.2023	HMI Upgradation

		216	15.12.2023	04.01.2023	Hot Gas Path Inspection
	GT-IV	216	20.05.2023	26.05.2023	HMI Upgradation
		216	20.05.2023	18.06.2023	Hot Gas Path Inspection & Generator Overhauling
		ST-I	254	01.04.2023	15.05.2023
	ST-II	254			
GTPS IPGCL	GT-I	30	19.11.2023	22.12.2023	Major Inspection of Gas Turbine

In view of above, Delhi stake holders may provide comments if/any.

The Delhi generator outage plan was discussed in 7th Delhi OCC meeting held on 19.10.2022. OCC has advised all Discoms to provide their comments /reservation if any before the next OCC. The same issue was also discussed / deliberated in 8th OCC held on 22.11.2022.

28th LGBR sub-committee meeting of NRPC was held on 06.12.2022. During meeting Member Secretary NRPC informed that this meeting is being conducted to review the planned maintenance schedule of generating units in April 2023 and other peak demand month of Northern Region. During meeting Member Secretary, NRPC informed that a meeting was held on 22.11.2022 in the Ministry of Power, MoP has desired that planned outages in the month April 23 should be minimum possible so as to have adequate thermal capacity available to meet non solar peak demand. Further it was also apprized to LGBR sub committee that Chairperson CEA during the meeting held on 02.12.22 for finalization of outage plan for the year 2023-24 has asked RPCs that the outages planned in the month of April 23 may be shifted completely to the lean months period due to high demand forecast in April 23 in the country.

Delhi Discoms have also shown their reservation on the outages planned by Delhi Gencos particularly for CCGT Bawana in the month of April 23 and May 23. Delhi Discoms namely BRPL, BYPL, TPDDL & NDMC have given their comments to SLDC wherein they have requested to reschedule the shutdown of CCGT Bawana units proposed in the month of April 23& May 23. The consolidated comments of Discoms for Delhi Generator's outage plan is annexed herewith as Annexure-I for deliberation in OCC meeting so that the decision of Delhi OCC may be apprized to NRPC for finalization of Delhi generators shutdown for FY 2023-24 in LGBR.

It is requested from PPCL to submit revised outage plan considering the comments received from Delhi Discom attached as **Annexure-I**.

OCC Deliberation:- After detailed deliberation & incorporating the comments from SLDC, DISCOMs & PPCL, OCC advised PPCL to submit a revised schedule as stakeholders are not agreed on the current schedule.

PPCL submitted a revised schedule as below:-

Plant	Unit No.	Installed Capacity (MW)	Outage from	Outage to	Reason
PPS-III, Bawana, PPCL	GT-I	216 MW	01.11.2023	18.11.2023	HMI & Mark VI Up gradation
	GT-II	216 MW	19.11.2023	05.12.2023	HMI & Mark VI Up gradation
	GT-III	216 MW	06.12.2023	11.12.2023	HMI Up gradation
	GT-III	216 MW	01.02.2024	25.02.2024	Hot Gas Path Inspection
	GT-IV	216 MW	1.11.2023	30.11.2023	HMI Up gradation, Hot Gas Path Inspection & Generator Overhauling
	STG -I	253.6 MW	15.02.2023	31.03.2023	Major Overhauling

All the stakeholders agreed & provided their consent on the revised schedule. The OCC approved the above outage plan & directed SLDC to proceed for further course of action.

5. PPCL Agenda:- Shutdown requirement for overhauling/Hot gas path inspection of STG#1 & Gas Turbine#4.

PPCL Bawana proposed to take Steam Turbine Generator (STG#1) and Gas Turbine#4 under shutdown for overhauling/Hot gas path inspection work as per schedule given below:-

S.No	Unit Name	Proposed Work	Shutdown date	Remarks
1.	STG#1	Overhauling	01.04.23 to 15.05.23	It will be due after clocking more than 50,000 hours of operation.
2.	Gas Turbine#4	Hot gas path inspection	20.05.23 to 18.06.23	It will become due after clocking more than 24,000 hours of operation.

OCC is requested to approve the above shutdown.

OCC Deliberation:- Refer the MOM of Agenda Point No-4.

6. DMRC Agenda:-Request for shutdown of 220kV D/C Gopalpur to SOW transmission line of DTL for the work of piling/casting of foundation for erection of proposed monopoles underneath the line near Surghat.

Shifting / raising height of the 220kV double circuit transmission line (South of Wazirabad to Gopalpur) of DTL is being canied out by DMRC in coordination with DTL representative, as per DTL approved plan, profile & scheme, as the transmission lineis infringing DMRC viaduct (near Surghat) of Maujpur - Majlis Park Corridor of Delhi MRTS Phase-IV (Line-7).

It may kindly be noted that the DMRC Project is of national importance being monitored under 'Mission Gati Shakti' of the Govt. of India and the stipulated timelines by the Govt. of India are adhered to. The DMRC work is a very urgent nature of work, which is held up & delayed critically due to infringement of the transmission line.

Pile foundations for 04 monopoles are to be casted in the same ROW of South of Wazirabad to Gopalpur line. Therefore, shutdown is essentially required from safety point of view as the piling machine will work close vicinity of the transmission line,

It is therefore, requested to kindly grant / approve shutdown of 220kv south of wazirabad to Gopalpur D/C transmission line of DTL safety purpose, as per scheduled mentioned below:-

S. No	Name of Transmission line	Shutdown required		Location of work
		From	To	
1.	220kV Gopalpur to SOW Ckt-I	26.12.22	31.12.222	DTL Tower No-16B Near Surghat
2.	220kV Gopalpur to SOW Ckt-II	02.01.23	07.01.23	

OCC Deliberation:- After detailed deliberation & including comments from DMRC, DTL, SLDC & concerned DISCOMs, the OCC approved the above shutdown as proposed on real the time basis & shutdown shall be allowed only in daytime hours i.e 10:00 hrs to 18:00 hrs due to heavy foggy weather conditions.

6. Long/recent Outage/breakdown of elements in Delhi power system.

Members may update the latest status of following Long/Recent Outage/Breakdowns of elements in the Delhi Power system as under:

S. no.	Element's Name	Utility	Date of outage	Status of outage as on 10.12.2022
1.	220KV IP:- BAY 42- 33KV BAY NO 10 ELECTRIC LANE	NDMC	01.08.22	B PHASE TRIPPING. Expected by 15.01.2023.
2.	400KV TIKRI KALAN-400/220KV 315MVA ICT-III	DTL	05.09.22	TX UNDER BREAKDOWN. Expected by 15.02.2023.
3.	220KV PEERAGARHI-TIKRI KALAN CKT-I	DTL	05.09.22	CKT UNDER BREAKDOWN. Expected by 31.01.2023.
4.	220KV BAMNAULI-220KV DIAL CKT-II	DTL	18.11.22	CKT UNDER BREAKDOWN. Expected by 31.01.2023.
5.	220KV SARITA VIHAR:- 100MVA TX-III	DTL	28.11.22	UNDER OVERHAULING. Expected by 31.12.2022.

Chairman, OCC wished all the members/stakeholders/consumers of Delhi a merry Christmas & a very Happy New Year.

The meeting ended with thanks to the Chair.
