

DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Office of Dy. Gen. Mgr. (OS & Lines)
220KV S/Stn. Bldg. Naraina, New Delhi-110010
Tele: 25683304

MINUTES OF OCC MEETING DT. 13.01.2015

GM (O&M)-I, DTL, Chairman-Delhi OCC welcome the members and distinguished guests to the meeting. DGM (OS & Lines) – DTL, Convener informed that the Delhi's peak load during December, 2014 was 4271MW and also informed that there were no unwanted trippings due to foggy conditions till date. DTL's OS department gave a presentation on the review of grid operation for the month of December, 2014 and planning for grid operation for February, 2015.

List of participants is attached.

The point-wise deliberations made during the meeting are as below:

1.0 Confirmation of minutes of OCC meeting dtd. 26.11.2014

Last OCC meeting was held on 26.11.14 in accordance with the agenda circulated vide letter dt.25.11.14. Minutes of the aforesaid OCC meeting were issued vide letter dated 04.12.2014.

Members confirmed the same.

2.1 Setting up of control room by MES.

MES has to set up an independent control room and SLDC providing Consultancy services. During the last OCC meeting, MES informed that the construction work of Control room building at Khyber Line is in progress and they are waiting for the Communication Specifications from DTL. SLDC informed that pre-bid meeting has taken place and the queries of the various vendors were being replied. MoU is yet to be signed between SLDC and MES.

MES informed that the queries raised by the vendors are being answered and the same shall be completed by 15th January, 2015. MES also informed that BOQ of communication part is pending.

SLDC informed that MES is yet to sign MoU. MES informed that signed MoU shall be available to SLDC by the end of the week.

OCC advised to expedite.

(Action by MES)

2.2 Establishment of new Control Room for DTL

DTL has to establish its new control room. During OCC Meeting dtd. 30.07.14, GM(O&M)-I informed that DTL had taken the consultancy services from M/S KEMA in this regard and KEMA in its report stated that the transition from a single SLDC to a new SLDC/transmission switching centre would be much simpler if both are located in the same building and even more so, if they are located on the same floor. Accordingly, DTL Centralized control center should be located in the same building preferably on the same floor.

In the last OCC, DTL Planning informed that the scheme is to be implemented during the 13th Plan and DTL has identified locations like Maharani Bagh, Indraprastha and Bamnauli. The feasibility is to be checked.

DTL informed that the scheme is included in the 13th Plan.

2.3 Status of Installation of Capacitors – Study by Planning Deptt., DTL

DTL had entrusted CPRI to study the installation of shunt capacitors in Delhi system on the advice of OCC. Accordingly CPRI carried out the study for reactive power compensation in Delhi. Final report had been submitted by CPRI and for its implementation; a copy of report had been emailed to all DISCOMs and GENCOs.

During last meeting, OCC advised DTL and DISCOMs to implement the recommendations of study report as provided by CPRI.

DTL informed that during 33rd meeting of NRPC held on 11 Nov.2014 at Chandigarh it was decided that NRPC will hold a meeting with DTL and POWERGRID to finalize the requirements of reactors.

OCC advised that the aforesaid report by CPRI be discussed in Delhi Steering Committee meeting.

(Action by DTL)

2.4 Status of Hot Reserve of transformers at all levels.

DTL updated the status of following hot reserves:

S. No	Capacity	Present population in nos.	Status of the hot reserve as on 26.11.14	Remarks
1.	220/66kV, 160MVA Tx	7	DTL planning informed a scheme for additional 160MVA transformer has been prepared and is in process of approval.	DTL informed that the transformer is expected by the end of March, 2015.
2.	220/66kV, 100MVA Tx	42	The transformer that has been earmarked for hot reserve at 220kV Patparganj S/Stn. Has been used to replace the	DTL informed that an indent is being placed for the same
3.	220/33kV, 100MVA Tx,	33		

			damaged transformer at 220kV Park Street Substation. A separate transformer would be required as hot reserve and action is to be initiated.	
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(Action by DTL)

2.5 Long/Recent outage of Elements in Delhi power system as on 26.12.2014 at 08:00 Hrs.

Members updated the status of Long/Recent outage of Elements in Delhi Power system as below:

S. No.	Element's Name	DISCOM /DTL	Date and Time of outage	Remarks/ Status as on 13.01.2015
1	66kV Vasant Kunj – Ridge Valley Ckt.-II ('Y' Ph. Cable)	BRPL	13.01.14	Contract is to be awarded for laying new cable.
2	33kV BAY -3 (IP – Kilokri)	BRPL	22.02.11	Clearance from Railways for laying of Underground cables near Bhairon Road is pending. DTL informed that railways has issued the order for carrying maintenance work along railway lines without any charges and advised BRPL to take up with railways for revival of circuit.
3.	33kV Okhla (220kV) – Alaknanda CKT.-I	BRPL	17.09.13	Material Inspection is being carried out. Expected by end of January, 2015
4.	33kV BAY-5 (IP – Lajpat Nagar) along with 33KV ½ BUS at Lajpat Nagar.	BRPL	01.03.14	Material Inspection is being carried out. Expected by end of January, 2015
5.	33kV Kilokri – Jamia CKT. ('R' & 'B' Ph. Cable)	BRPL	15.03.14	Road cutting permission is awaited. Expected by 31.01.15
6.	33kV VSNL – Nehru Place Ckt. (single cable)	BRPL	02.07.14	Traffic Police Permission awaited. Expected by 31.01.15
7.	33/11kV 16MVA PR.TR.-II at Defence Colony	BRPL	03.11.14	Expected by 31.01.15
8.	33kV Nizamuddin – Exhibition Ground –I ('Y' Ph. Single cable)	BRPL	12.11.14	Road cutting permission is awaited.
9.	20MVA PR.TR. at Ridge Valley(single cable)	BRPL	14.11.14	Energized on 22.12.14
10.	20MVA PR.TR.-I AT NIZAMUDDIN	BRPL	14.11.14	Energized on 27.12.14

11.	33kV REWARI LINE - VISHAL CKT-II	BRPL	04.12.14	Expected by 31.01.15
12.	16MVA PR.TR.-II AT NIZAMUDDIN	BRPL	11.12.14	Expected by 31.01.15
13.	20MVA PR.TR.-I AT IGNOU	BRPL	14.12.14	Expected by 31.01.15
14.	66KV MUNDKA – MANGOLPURI – TOFF NANGLOI CKT.	BRPL	18.12.14	Energized on 27.12.14
15.	66kV MATHURA ROAD - MOHAM CO-OPERATIVE CKT.-I	BRPL	19.12.14	Energized on 28.12.14
16.	33kV JASOLA - JAMIA CKT.	BRPL	20.12.14	Energized on 11.01.15
17.	11kV I/C-III AT 66kV MATHURA ROAD	BRPL	21.12.14	Energized on 22.12.14
18.	66kV PPK-II(220kV) - G-5 MATIALA CKT.-I	BRPL	21.12.14	Expected by 31.01.15
19.	33KV JNU - VASANT VIHAR CKT.	BRPL	24.12.14	Energized on 26.12.14
20.	33kV KILOKARI - SARAI JULAINA (O/H) CKT.	BRPL	25.12.14	Expected by 31.01.15
21.	33kV KILOKARI - NIZAMUDDIN CKT.	BRPL	25.12.14	Energized on 29.12.14
22.	66/33kV 50MVA PR. TR.-I at Gonda	BYPL	15.06.14	Being replaced with new transformer. Old one sent to Works for. Expected by the end of March, 2015.
23.	33kV Kanti Nagar - Karkardooma Ckt.-II (Y' PH. single cable)	BYPL	01.10.14	Energized on 28.12.14
24.	66kV PATPARGANJ(220kV) - GH-I CKT.-I&II(SHUT DOWN)	BYPL	27.11.14	Expected by 31.01.15
25.	66kV GAZIPUR - VIVEK VIHAR CKT-II	BYPL	07.12.14	Energized on 08.01.15
26.	66KV PATPARGANJ INDL. AREAS - KHICHRIPUR CKT.-II	BYPL	09.12.14	Energized on 26.12.14
27.	33kV KASHMIRI GATE(220kV) - JAMA MASJID CKT.(single cable)	BYPL	15.12.14	Energized on 28.12.14
28.	66KV MAYUR VIHAR PHASE-I - MAYUR VIHAR PHASE-II CKT-I & II	BYPL	23.12.14	Energized on 28.12.14
29.	33kV KASHMIRI GATE - LAHORI GATE CKT.	BYPL	25.12.14	Energized on 03.01.15
30.	220KV Maharani Bagh - Masjid Moth CKT-I	DTL	14.06.14	Cable damaged during digging by PGCIL contractor. Expected by 31.01.15
31	220/66kV 100MVA PR.TR.-I at 220kV Park Street	DTL	07.09.14	Energized on 23.12.14
32	220kV MAHARANI BAGH - TRAUMA CENTRE CKT-I	DTL	19.12.2014	Cable tripped and fault is being located.

TPDDL confirmed that there is no pending fault as on date at their end and every fault is being reported to SLDC as and when it occurs.

OCC advised members to expedite the work.

(Action by DTL, BRPL, BYPL)

2.6 Shifting of Control Room at 220kV Indra Prastha Substation.

The control room of 220 and 33kV switchyard at Indraprastha substation was to be shifted from the old building of IP Power Station after its closure. During the OCC meeting held on dt. 20.10.14, GM (O&M)-II, DTL informed that a committee had been formulated regarding setting up of Control Room at I.P. Substation.

In the last OCC meeting, DISCOMs requested that the construction and strengthening of boundary wall at I.P. Station should be considered on priority to avoid theft to some extent and safety of assets and maintaining continuity of supply.

DTL informed that the estimate for the same has been prepared and is under process of approval. Setting up of control room is expected by the end of December, 2015.

(Action by DTL)

2.7 Inspection of first switching substations for 11kV feeders emanating from 220kV S/S Najafgarh.

During the meeting dt. 20.10.14, OCC advised DTL and BRPL to inspect the first switching substations for the feeders emanating from 220kV Najafgarh, Pappankalan-I and Pappankalan-II substations so the tripping at 220KV substations are avoided.

The following members were nominated for carrying the said inspection:

1. Sh. Ram Kumar – Manager (T) 220kV O&M-III, DTL.
2. Sh. Bharat Lal Gujar, Manager(T) Protection-I, DTL
3. A representative from protection department of BRPL.

DTL and BRPL informed that the inspection has not yet been carried out. OCC advised BRPL to provide the nomination from their end. OCC also advised DTL and BRPL to carry out the inspection at the earliest.

(Action b DTL and BRPL)

2.8 Status of 220kV Peeragarhi substation

During last OCC meeting, DTL informed that the testing of 220kV Switchgear was in progress and M/S TBEA had to lay the 220KV cables in section. DTL also informed that the work of 24 joints and 12 terminations as part of laying the cable is in progress. DTL informed that efforts are on to pursue the contractor to complete the work as early as possible.

OCC advised DTL to call members from DTL's Project department so that the status of various running projects is apprised to the members.

(Action by DTL)

2.9 Over Voltage problem at various Substations of DTL.

During the OCC meeting dt.26.11.14, DISCOMs informed that they are receiving a voltage of about 70kV at their 66kV Grid due to over voltage condition at 220kV level i.e. at DTL grids. DISCOMS reported the following substations of DTL where over voltage conditions prevail:

- 220kV Kanjhawala
- 220kV Rohini
- 220kV Sarita Vihar
- 220kV Park Street
- 220kV Patparganj
- 220kV Pappankalan-II
- 220kV Okhla
- 220kV Vasant Kunj
- 400kV Tikrikalan (Mundka)

OCC advised DTL to lower the tap position of the OLTC of transformer as per the direction of SLDC.

DTL informed that the tap positions have been lowered to reduce the voltage as per suggestion of SLDC. DTL also informed that there is an issue in OLTC of one of the two transformers at 220kV Patparganj Substation and the same is being taken up with the OEM.

3. Status of additional allocated bay at 220KV Pappankalan-I S/Stn. for 66KV Bodela-1 grid

In earlier OCC, DTL informed that one additional allocated bay for Bodela 1 grid at 220 kV Pappankalan –I S/Stn. is ready. BRPL informed that Commercial Agreement has been done.

BRPL informed that the same is not yet completed due to some issue in cable route and the work is expected to be completed by 15th February, 2015.

(Action by BRPL)

4.0 Proposed Shutdowns

4.1 Proposed shutdown at 220kV Park Street Substation

OCC approved the following shutdowns proposed by DTL at 220kV Park Street Substation:

S. No.	Proposed Date & time of S/D	Name of the feeder / equipment	Work to be carried out	Remarks	Approved Date & time of S/D
1	23.11.14 (07:30Hrs. to 17:30Hrs.)	66 kV B.D. Marg-1	Replacement of 0.2 class CVT in Place of 0.5 class CVT	Load shall be met by DISCOM	18.01.15
2	29.11.14(06:30Hrs) to 30.11.14(12:30Hrs.)	100MVA 220/33 kV Transformer no-1 with I/C-1	Replacement of 3nos, 33kV CTs	Load shall be met by 100MVA 220/33 kV Trf. no-2 with I/C-2.	17.01.15

(Action by DTL)

4.2 Proposed shutdown at 220kV Vasant Kunj Substation

OCC approved the following shutdowns proposed by DTL at 220kV Vasant Kunj Substation subject to press release:

S. No.	Proposed Date & time of S/D	Name of the feeder / equipment	Work to be carried out	Remarks	Proposed Date & time of S/D
1	05.01.15 (07:30Hrs. to 17:30Hrs.)	11kV Half Bus-II Ckt along with Vasant Kunj C-9, S/S-2, Vasant Kunj C-8, Feeder No.2 ISI hospital, Nangal Dairy, AB Hotel, Mahipal Pur Ckt.	Connecting Local Incomer-II with 11kV Bus bar-II	Load shall be met by DISCOM	16.01.15 (07:30Hrs. to 17:30Hrs.)

(Action by DTL)

4.3 Proposed shutdown at 220kV Narela Substation

OCC approved the following shutdowns proposed by DTL at 220kV Narela Substation for carrying out C & Tan-Delta testing of 220KV C.T.s & C.V.T.s:

S. No.	Proposed Date & time of S/D	Name of the feeder / equipment	Work to be carried out	Remarks	Approved Date & time of S/D
1	14.01.15 (07:00Hrs. to 12:00Hrs.)	220KV Rohtak Road Ckt.- I	To carry out C & Tan Delta testing of its C.T.'s & C.V.T.'s	Load will be shifted on 220KV Rohtak Road Ckt.- II.	14.01.15 (07:00Hrs. to 12:00Hrs.)
2	14.01.15 (12:00Hrs. to 17:00Hrs.)	220KV Bawana Ckt. No.- I	--do--	Load will be shifted on 220KV Bawana Ckt. No.-II	14.01.15 (12:00Hrs. to 17:00Hrs.)
3	17.01.15 (07:00Hrs. to 12:00Hrs.)	220KV Panipat Ckt. No.- I	--do--	Load will be shifted on 220KV Panipat Ckt. Nos.- II & III	17.01.15 (07:00Hrs. to 12:00Hrs.)
4	17.01.15 (12:00Hrs. to 17:00Hrs.)	220KV Bawana Ckt. No.- II	--do--	Load will be shifted on 220KV Bawana Ckt. No.-I	17.01.15 (12:00Hrs. to 17:00Hrs.)
5	21.01.15 (07:00Hrs. to 12:00Hrs.)	220KV Rohtak Road Ckt.- II	--do--	Load will be shifted on 220KV Rohtak Road Ckt.- I.	21.01.15 (07:00Hrs. to 12:00Hrs.)
6	21.01.15 (12:00Hrs. to 17:00Hrs.)	220KV Mandola Ckt. No.- I	--do--	Load will be shifted on 220KV Mandola Ckt.-II	21.01.15 (12:00Hrs. to 17:00Hrs.)
7	24.01.15 (07:00Hrs. to 12:00Hrs.)	220KV Panipat Ckt. No.- II	--do--	Load will be shifted on 220KV Panipat Ckt. Nos.- I & III	24.01.15 (07:00Hrs. to 12:00Hrs.)
8	24.01.15 (12:00Hrs. to 17:00Hrs.)	220KV Mandola Ckt. No.- II	--do--	Load will be shifted on 220KV Mandola Ckt.-I	24.01.15 (12:00Hrs. to 17:00Hrs.)
9	28.01.15 (07:00Hrs. to 12:00Hrs.)	220KV Panipat Ckt. No.- III	--do--	Load will be shifted on 220KV Panipat Ckt. Nos.- I & II	28.01.15 (07:00Hrs. to 12:00Hrs.)

10	28.01.15 (12:00Hrs. to 17:00Hrs.)	100MVA TRF. NO.- I	To carry out C & Tan Delta testing of its C.T.'s	Load will be shifted on 100MVA Trf. No.- II & III	28.01.15 (12:00Hrs. to 17:00Hrs.)
11	31.01.15 (07:00Hrs. to 12:00Hrs.)	100MVA TRF. NO.- III	--do--	Load will be shifted on 100MVA Trf. No.- I & II	31.01.15 (07:00Hrs. to 12:00Hrs.)
12	31.01.15 (12:00Hrs. to 17:00Hrs.)	220KV BUS-COUPLER	--do--	NIL	31.01.15 (12:00Hrs. to 17:00Hrs.)

(Action by DTL)

4.4 Proposed shutdowns by BTPS.

OCC approved the following shutdowns proposed by BTPS on various 220kV feeders for testing of protection relays:

S. No.	Proposed Date & time of S/D	Name of the feeder / equipment	Work to be carried out	Approved Date & time of S/D
1	02.01.15 09:00Hrs. to 17:00Hrs.)	220kV BTPS-Okhla Ckt. – I	Testing of protection relays	Already availed
2	05.01.15(09:00Hrs. to 17:00Hrs.)	220kV BTPS-Okhla Ckt. – II		-do-
3	14.01.15(09:00Hrs. to 17:00Hrs.)	220kV BTPS-Sarita Vihar Ckt. – I		16.01.15(09:00Hrs. to 17:00Hrs.)
4	16.01.15(09:00Hrs. to 17:00Hrs.)	220kV BTPS-Sarita Vihar Ckt. – II		19.01.15(09:00Hrs. to 17:00Hrs.)
5	19.01.15(09:00Hrs. to 17:00Hrs.)	220kV BTPS- Mehrauli Ckt. – I		21.01.15(09:00Hrs. to 17:00Hrs.)
6	21.01.15(09:00Hrs. to 17:00Hrs.)	220kV BTPS- Mehrauli Ckt. – II		22.01.15(09:00Hrs. to 17:00Hrs.)

(Action by BTPS)

5.0 Supplementary agenda points circulated vide dt. 12.01.15

SLDC informed that the agenda points of MES as per Supplementary agenda have already been discussed in DPPG meeting dt. 09.01.15 and minutes of the same have already been circulated.

6.0 Additional agenda points with the permission of the Chair.

6.1 Proposed shutdown at 220kV Naraina Substation

OCC approved the following shutdowns proposed by DTL at 220kV Naraina Substation:

S. No.	Proposed Date & time of S/D	Name of the feeder / equipment	Work to be carried out	Proposed Date & time of S/D
1	19.01.2015 (10:30 Hrs. to 13:30Hrs)	11 KV Bus II (a) 11 KV Naraina Vihar A-9 (b) 11 KV Maggo I (c) 11 KV Brar Square (d) 11 KV Kirbi Place-I (e) 11 KV I/ Comer No.I	CRM Testing and General Maintenance	17.01.2015 (10:30 Hrs. to 13:30Hrs)

2	20.01.2015 (10:30 Hrs. to 13:30Hrs)	11 KV Bus-I (a) 11 KV I/Comer No.I (b) 11 KV Gopinath (c) 11KV Shopping Centre A Block (d) 11 KV Kirbi Place –II (e) 11 KV Naraina Village (f) 11 KV Maggo -II	CRM Testing and General Maintenance	19.01.2015 (10:30 Hrs. to 13:30Hrs)
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(Action by DTL)

6.2 Proposed shutdown by DMRC

DMRC required shut down on DTL's 220kV Pragati-Sarita Vihar Ckt-I&II simultaneously for raising of height to facilitate the construction of Metro rail. DMRC has erected towers and for shifting of existing conductors to new towers is required to be done during shut down. DTL requested that in view of Republic Day celebrations, the shutdown be taken after 26th January 15. DTL further informed that it is going for tower strengthening work considering wind zone 5, as per CEA recommendations on tower damages during last unprecedented storm in summer. DTL requested DMRC to provide undertaking regarding strengthening of newly erected towers considering wind zone 5 besides submission of profiles, drawings and design of extra height towers used in proposed shifting.

S. No.	Proposed Date & time of S/D	Name of the feeder / equipment	Work to be carried out	Approved Date & time of S/D
1	15.01.2015 to 19.01.2015	220kV Pragati – Sarita Vihar Ckts.- I&II	Erection of tower	27.01.15 to 31.01.15

OCC approved the above proposed shutdown by DMRC subject to adherence to timeline and DTL request. OCC also advised that at least one unit of Pragati generation must be available in closed cycle.

(Action by DMRC)

6.3 Proposed shutdown at 220kV Okhla Substation

OCC approved the following shutdowns proposed by DTL at 220kV Okhla Substation:

S. No.	Proposed Date & time of S/D	Name of the feeder / equipment	Work to be carried out	Remarks	Approved Date & time of S/D
1	27.01.15 (09:30 Hrs. to 17:30 Hrs.)	100 MVA Tx. No.V along with 220 KV Bus -II	Replacement of RYB ph. outlived C.T's ratio 600-300/1-1-1-1-1 with new C.T's Ratio 800-400/1-1-1-1-1	Load may be shifted to 100 MVA Tx. III, IV and 220 KV Bus-I.	27.01.15 (09:30 Hrs. to 17:30 Hrs.)
2	28.01.15 (09:30 Hrs. to 17:30 Hrs.)	100 MVA Tx. No. IV along with 220 KV Bus -II	Replacement of RYB ph. outlived C.T's ratio 600-300/1-1-1-1-1 with new C.T's Ratio 800-400/1-1-1-1-1	Load may be shifted to 100 MVA Tx. III, V and 220 KV Bus-I.	28.01.15 (09:30 Hrs. to 17:30 Hrs.)
3	29.01.15 (09:30 Hrs. to 17:30 Hrs.)	100 MVA Tx. No. III along with 220 KV Bus -II	Replacement of RYB ph. outlived C.T's ratio 600-300/1-1-1-1-1 with new C.T's Ratio 800-400/1-1-1-1-1	Load may be shifted to 100 MVA Tx. IV, V and 220 KV Bus-I.	29.01.15 (09:30 Hrs. to 17:30 Hrs.)

4	30.01.15 (09:30 Hrs. to 17:30 Hrs.)	220 KV Bus coupler along with 220 KV Bus -II	Replacement of RYB ph. outlived C.T's ratio 600-300/1-1-1-1-1 with new C.T's Ratio 800-400/1-1-1-1-1	Load may be shifted to 220 KV Bus-I.	30.01.15 (09:30 Hrs. to 17:30 Hrs.)
5	31.01.15 (09:30 Hrs. to 17:30 Hrs.)	100 MVA Tx. No. II along with 220 KV Bus -II	Replacement of RYB ph. outlived C.T's ratio 600-300/1-1-1-1-1 with new C.T's Ratio 800-400/1-1-1-1-1	Load may be shifted to 100 MVA Tx. I and 220 KV Bus-I.	31.01.15 (09:30 Hrs. to 17:30 Hrs.)
6	01.02.15 (09:30 Hrs. to 17:30 Hrs.)	220 KV BTPS Ckt. I along with 220 KV Bus-I	Replacement of RYB ph. outlived C.T's ratio 600-300/1-1-1-1-1 with new C.T's Ratio 800-400/1-1-1-1-1	Load may be shifted to 220 KV BTPS Ckt.II and 220 KV Bus-II.	01.02.15 (09:30 Hrs. to 17:30 Hrs.)
7	02.02.15 (09:30 Hrs. to 17:30 Hrs.)	220 KV BTPS Ckt. II along with 220 KV Bus-I	Replacement of RYB ph. outlived C.T's ratio 600-300/1-1-1-1-1 with new C.T's Ratio 800-400/1-1-1-1-1	Load may be shifted to 220 KV BTPS Ckt.I and 220 KV Bus-II.	02.02.15 (09:30 Hrs. to 17:30 Hrs.)
8	03.02.15((09:30 Hrs.) to 06.02.15 (17:30 Hrs.))	100 MVA Tx. No. I along with 220 KV Bus -II	Replacement of RYB ph. outlived C.T's ratio 600-300/1-1-1-1-1 with new C.T's Ratio 800-400/1-1-1-1-1, Filtration of Tx. oil and replacement of outlived Sf-6 Breaker.	Load may be shifted to 100 MVA Tx. II and 220 KV Bus-I. The Bus-Ii Shall be cleared after installation of CTs.	03.02.15((09:30 Hrs.) to 06.02.15 (17:30 Hrs.))

(Action by DTL)

6.4 Back-feeding arrangement of 11kV feeders at 220kV S/Stn. Sarita Vihar.

DTL informed that the following 4 nos. feeders emanating from 220kV Sarita Vihar S/Stn. does not have any provision for back feeding and BRPL could not arrange for the same as such shutdowns for preventive maintenance of 11kV equipment are often refused by SLDC system Operation:

- Saurabh Vihar-I
- Saurabh Vihar-II
- Aali Village
- Jaitpur

BRPL informed that they shall look into the issue and take necessary action.

(Action by BRPL)

6.5 Scheduling issue of BTPS

BTPS informed that their units are 40 year old running without R&M and fast change of load is difficult to operate as all controls are in manual mode. So, 10MW/Unit/Block ramp-up/ramp-down is possible. Presently only 2 units are running and so maximum possible ramp-up/ramp-down is 20MW/Block. Accordingly, BTPS requested 20MW/Block schedule to be changed for smooth operation.

SLDC informed that unit cost of BTPS generation is very high compared to other GENCOs and has severe cost implications as such the request of BTPS could not be considered.

7.0 Meeting ended with vote of thanks to the Chair.

Attendance sheet of OCC Meeting held on 13.01.15 at 03:00 P.M. in the Conference Room, 1st Floor, SLDC Building, Minto Road, New Delhi

S.No.	Name (Sh.)	Designation	Company	Mobile No.	e-mail Id.	Sign.
1.	Prem Bickesh	GM(O&M)-I	DTL		Chauhan	
2.	R.D. Gupta	Dy. CEE	DMRC	9810079015	rdgupta@dmrc.org	RDG
3.	P.D. Vermani	Secy	IPDDL	87120070	P.D. Vermani	P.D.
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