

DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)

AGENDA OF OCC MEETING DT. 26.02.2016

Date : 26.02.2016 (Friday)
Time : 10:30 AM
Venue : Office of GM(O&M)-I, Park Street.

1.0 Confirmation of minutes of OCC meeting dt. 29.01.16

Last OCC meeting was held on 29.01.16 in accordance with the agenda circulated vide letter dt.27.01.16. Minutes of the aforesaid OCC meeting were issued vide letter dt. 03.02.16.

Members may like to confirm the same.

2.1 Status of Hot Reserve of transformers at all levels.

DTL to update the status of 100MVA hot reserve transformer:

S. No	Capacity	Present population in nos.	Status of the hot reserve as on 29.01.16
1.	220/66kV, 100MVA Tx	41	DTL informed that tender for supply and ETC of 220/66/33kV 100MVA Tx as hot reserve at 220kV Patparganj Substation got opened and received bids are being evaluated for technical qualification. Tx. is expected in 4 months.
2.	220/33kV, 100MVA Tx,	36	

2.2 Long/Recent outage of Elements in Delhi power system.

Members to update the status of following Long/Recent outage of Elements in Delhi Power system:

S. No.	Element's Name	DISCOM /DTL	Date and Time of outage	Remarks/ Status as on 24.02.16
1	33kV BAY -3 (IP – Kilokri)	BRPL	22.02.11	Clearance from Railways for laying of Underground cables near Bhairon Road is pending. OCC advised BRPL to follow up with DTL and carry out the said work during HTLS re-conductoring work on Pragati-S.Vihar ckt along railway crossing. DTL informed that surveying along with PGCIL has been done, but no free-block has been received from Railways till date.

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2	66kV Vasant Kunj – Ridge Valley Ckt.-II	BRPL	13.01.14	BRPL informed that contract is to be awarded for laying new cable and work is not at priority level.
3	33kV RIDGE VALLEY - KHEBAR LINE CKT.-I	BRPL	08.02.15	Breaker faulty. To be revamped by including in GIS. Expected by 10.02.16
3.	20MVA PR.TR.-III AT C-DOT	BRPL	12.11.15	Under Shutdown. Expected by 30.01.16
4.	66/11kV 20MVA PR.TR.-II AT BINDAPUR	BRPL	16.11.15	Transformer got damaged due to flash over. The same is being checked whether repairing is feasible or not. Expected by 28.02.16.
5.	66kV NANGLOI-MANGOLPURI-T-OFF MUNDKA CKT.-I	BRPL	16.11.15	Fault is in T-Off part. Fault is pending with TPDDL. Expected by 15.02.16.
6.	66/11kV 25MVA PR.TR.-III AT SARITA VIHAR	BRPL	05.01.16	Expected by 15.02.16.
7.	20MVA PR.TR.-III AT NIZAMUDDIN	BRPL	11.02.16	Under Shutdown
8.	33kV LODHI ROAD - NEHRU STADIUM CKT.	BRPL	19.02.16	Ý'PH. SINGLE CABLE FAULTY
9.	33/11kV 20MVA PR.TR.-II AT IIT	BRPL	22.02.16	UNDER SHUT DOWN
10.	33kV SIRI FORT - AIIMS CKT.	BRPL	23.02.16	SINGLE CABLE FAULTY
11.	20MVA PR.TR.-II AT PANKHA ROAD	BRPL	09.02.16	UNDER SHUT DOWN
12.	66KV GONDA - BHAGIRATHI CKT.-I	BYPL	23.01.16	'R' PHASE CABLE FAULTY. Expected by 05.02.16
13.	66kV GAZIPUR - VIVEK VIHAR CKT.-II	BYPL	04.02.16	SINGLE CABLE FAULTY
14.	33kV PANDAV NAGAR - DMS CKT.	TPDDL	02.12.15	UNDER BREAK DOWN. Problem in RMU. Expected by 15.02.16

15.	33kV SARASWATI GARDEN-DLF KIRTI NGR CKT.-I	TPDDL	09.12.15	SINGLE CABLE FAULTY. Expected by 15.02.16
16.	33kV ROHTAK ROAD-RAMA ROAD CKT.	TPDDL	23.02.16	CABLE -2 FAULTY
17.	33kV GOPALPUR(220kV)-DIFR CKT.	TPDDL	23.02.16	UNDER BREAK DOWN
18.	220kV MAHARANI BAGH - ELECTRIC LANE CKT.-II	DTL	17.04.15	Expected by the end of February, 2016.
19.	220/33kV 100MVA PR.TR.-I AT 220kV GEETA COLONY	DTL	02.02.16	Tx. got damaged.

2.3 Back feed & RMU provision for 11 kV feeders by TPDDL at 220 kV Substation Kanjhawala.

During OCC meeting dt. 07.07.15, DTL requested TPDDL to make feedback arrangement in line with DERC guidelines at 220kV Kanjhawla S/Stn. to avoid any unwanted situation and safeguard DTL system for any fault at TPDDL end

DTL informed that a joint inspection with TPDDL has been carried out on dt. 28.07.15.

During the OCC meeting dt. 09.12.15, TPDDL informed that the shortcomings noted during inspection dt.28.07.15 i.e. inspection of RMUs of 11kV U/G Kanjhawla and SOS Bawana has been completed and the problems have been attended. TPDDL updated the status of other works also.

During OCC meeting dt.29.12.15, TPDDL and DTL informed that inspection of first switching substations has not yet been carried out. OCC advised TPDDL and DTL to carry out the inspection during 1st week of January, 2016.

DTL informed that joint inspection of first switching substations along with TPDDL has been carried out during 1st week of January, 2016. DTL requested TPDDL to provide the back-feeding arrangement plan for 6 nos. feeders and protection settings of all 11kV feeders.

TPDDL to update.

2.4 DTL's Optical Fiber Cable damage by DMRC at various locations.

DTL informed that during construction work of Metro U/G, OFC of DTL was damaged by DMRC sometime back in June 2015. This has severely affected communication network of DTL and temperature sensing of 220KV U/G power cable and same has not be repaired / compensated by DMRC till date.

OFC Cable Types - SM OFC cable (12 Cores) and DTS cable (4 Cores)

Location where OFC is damaged by DMRC

1. Near OKHLA Metro PH-III Station
2. Near Modi Mill Flyover
3. Near Surya Hotel

Estimated Cost of Repair: Rs 2,67,816/-

DTL has taken up matter with DMRC vide letters dt 19.06.2015, 10.09.2015 and 18.01.2016 requesting for repair of damaged OFC or make payment towards its repair work but no response is received from DMRC till date.

In view of the above, DTL requested DMRC to either repair or compensate for the damaged OFC.

3.0 TPDDL Agenda points

3.1 Excess sagging of BBMB EHV Circuit:

TPDDL informed that excess sagging is found between two towers of 220kV Narela – Rohtak Road Circuit (owed by BBMB) near Pitampura Residential Area where there is also Parking lot of TPDDL Technology Centre. It is at very high risk to have excess sag in 220kV circuit in residential area. Accordingly, TPDDL requested BBMB to have site visit and take corrective measure.

Issue has been deliberated during OCC meeting dt. 06.11.15 and OCC advised BBMB to have inspection of the said circuit in the presence of TPDDL representative and take necessary action.

During the OCC meeting dt. 29.01.16, BBMB and TPDDL informed that no joint visit has been done till date. OCC advised BBMB and TPDDL to have joint visit during 1st week of February, 2016 and take necessary action at the earliest as the issue relates to safety.

TPDDL and BBMB to update.

3.2 Creation of Disaster Management Team.

TPDDL is of view that proper disaster management mechanisms need to be developed at SLDC. During contingency period, all Load Dispatch Center (Control Room) of TRANSCO as well as DISCOMs become busy in operation. Due to this chaotic situation, necessary information flow (like actual tripping due to which our load is affected, persisting system constraints, restoration plan, expected time of restoration) stuck up. TPDDL requested SLDC to create a team consisting at least 2 persons from each utility, who will be responsible for exchanging necessary information.

During the OCC meeting dt.29.01.16, SLDC informed that they shall examine and inform in next OCC meeting.

SLDC to update.

3.3 Generation Mapping of ISGS Generating Plant.

Earlier, it was decided that after complete mapping of Intrastate Exchange Points (primary, secondary, tertiary) through ICCP, data from ISGS Generating Plant will also be mapped in next phase. These data are very important for Power Scheduling and Real Time Power Management.

TPDDL requested to update the status of the same and mention if there is any limitation in mapping of Generating Plant.

During OCC meeting dt. 29.01.16, SLDC informed that they shall discuss with SCADA team and communicate TPDDL if it is possible to map ISGS generating plants through ICCP.

SLDC to update.

4.0 SLDC Agenda points

4.1 Details of annual outage plan for FY 2016-17.

As per the guidelines of NRPC, annual outage plan/maintenance plan for FY 2016-17 needs to be submitted by STU to NRLDC/SLDC by 10.01.2016. During the OCC meeting dt.29.12.15, SLDC requested DTL to provide the annual outage plan/AMP for FY 2016-17 to NRLDC (Interstate Substations) and to SLDC (other than interstate substations) by 10th January, 2016.

During the meeting dt. 29.01.16, SLDC informed that they have received AMP for FY 2016-17 of 400kV Substations and inte-state elements. SLDC requested DTL O&M division to provide AMP for FY 2016-17 of remaining elements. OCC advised DTL to submit the requisite data to OS department by 15th February, 2016 so that the same may be consolidated by OS department and sent to SLDC.

DTL O&M division and OS department to update.

5.0 Proposed Shutdowns

DTL proposed the shutdowns to be availed during the month of March, 2016 as per enclosed Annexure.

Members may deliberate.

6 Any Additional agenda points with the permission of the Chair.

7 Date and time of next OCC Meeting.