

DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Office of Dy. Gen. Mgr. (OS & Lines)
220KV S/Stn. Bldg. Naraina, New Delhi-110010
Tele: 25683304

SUPPLEMENTARY AGENDA FOR OCC MEETING DT. 13.01.2015 (TUESDAY)

Date : 13.01.2015 (Tuesday)
Time : 03:00 PM
Venue : 1st Floor, Conference Room, SLDC Bldg, Minto Road, New Delhi.

MES AGENDA

AGENDA POINT – I : Non finalization of BOQ for SCADA

1. SLDC has entrusted with the responsibility of providing consultation for control room/SCADA @ 15% of the cost of tender project. Though adequate efforts have been put in finalization of tender documents & BOQ is still pending.
2. Finalization of provision of networking system is also pending.

Members may deliberate.

AGENDA POINT –II : Huge loss to MES due to forced over scheduling

1. MES is been scheduled approx 30 % of its demand leading to heavy losses as evident from the following :-
 - a) Demand/ Consumption : 0.57Mus Per day
 - b) Actual scheduling : 0.74Mus Per day
 - c) Forced over schedule : 0.17Mus ie 29.27%.
 - d) Loss to MES : $0.17 * Rs5.45 = Rs 9.2$ Lakh per day ie Rs 2.87 Crore PM
2. It is brought out that the forced over scheduling to the tune of 30% is being done to MES leading to under-drawl and hence gross violation of grid code. The violation is strictly on account of mismanaged scheduling and hence no penalty may kindly be imposed on MES. We also reserve our right not to pay for the over allocated energy.
3. It is requested to kindly carry out the realistic audit of the demand of State of Delhi and schedule the energy accordingly, so that the genuine DISCOMs like MES should not be forced with the unwanted schedule of energy resulting in gross violation of grid code.
4. You are kindly requested to work out the daily scheduling based on the genuine requirement (less the over projected requirement by DISCOMs for trading) of the state of Delhi

for which DPPG and SLDC are the “State Agency” and hence responsible as well as accountable. This will avoid the burden of over Scheduling on MES and prevent huge losses to the tune of 30%.

Members may deliberate.

AGENDA POINT – III : Closing BTPS

1. MES has allocation of 75 MW (BTPS: 50 MW & PPCL Bawana : 25 MW) as against peak demand of 42 MW during the year.
2. The over allocation was not due to projected demand of the MES but due to signing of MoU with PPCL Bawana as an alternate source to BTPS which is under closure.
3. However the BTPS is continuing to generate and hence MES is suffering losses.
4. It is requested to either close down the BTPS or refrain from forced scheduling to MES.

Members may deliberate.

AGENDA POINT – IV : DIVERSIFICATION OF ALLOCATION TO MES

1. MES have been allocated power from only two GENCOs which are most uneconomical and unreliable. In the interest of reliable and economical electric supply to MES, following rationalization is proposed.

PROPOSED ALLOCATION FOR MES					
GENCO	Availability	Present Share (%)	Present Share (MV)	Proposed Share (MV) (1.31% X NF)	Proposed Rationalized Share (1.31% X NF)
<u>DELHI GENERATION</u>					
BTPS	325.00	7.09	23.04	2.21	5.00
Rajghat	43.00	0.00	0.00	0.29	0.00
GT	79.00	0.00	0.00	0.54	0.00
Pragati	279.00	0.00	0.00	1.90	0.00
CCGT-Bwana	290.00	1.82	5.28	1.98	5.00
Total	1016.00	8.91	28.32	6.92	10.00
<u>CENTRAL SECTOR GENERATION</u>					
ANTA	259.00	0.00	0.00	1.76	0.00
SASAN	294.00	0.00	0.00	2.00	15.00
AURIYA	171.00	0.00	0.00	1.16	00.00
BHAKRA	333.00	0.00	0.00	2.27	0.00
DADRI -GAS	366.00	0.00	0.00	2.49	0.00
DADRI – TH	431.00	0.00	0.00	2.94	0.00
DADRI – TH -2	686.00	0.00	0.00	4.67	5.00
JHAJJAR	900.00	0.00	0.00	6.13	0.00
NARORA	362.00	0.00	0.00	2.47	0.00
RAPP-B	413.00	0.00	0.00	2.81	0.00
RIHAND -1	421.00	0.00	0.00	2.87	0.00

RIHAND- 2	970.00	0.00	0.00	6.61	0.00
SALAL	60.00	0.00	0.00	0.41	0.00
SINGRAULI	1450.00	0.00	0.00	9.88	20.00
TANAKPUR	30.00	0.00	0.00	0.20	0.00
UNCHAHAR	780.00	0.00	0.00	5.31	10.00
URI	80.00	0.00	0.00	0.54	0.00
Total CC	8006.00	0.00	0.00	54.54	50.00
G Total	9022.00	0.00	0.00	61.46	60.00

DISCOM ENTITELMENT

<u>DISCOM</u>	<u>Portfolio (MW)</u>	<u>Portfolio (%)</u>
MES	60.00	1.31
BRPL	1767.37	38.60
BYPL	1141.97	24.94
NDMC	409.63	8.95
TPDDL	1200.05	26.21
Total	4579.02	100.00

NORMALIZATION

Delhi portfolio	4579.02
Delhi available	9022.00
Normalization Factor(NF)	0.51

Members may deliberate.