

	<p style="text-align: center;"><b>DELHI TRANSCO LIMITED</b> (A Govt. of NCT of Delhi Undertaking) An ISO 9001:2008 certified company Office of DGM(T) OS, Convener-OCC 1<sup>st</sup> Floor, 220 kV Sub-Stn Park Street, Opp. Talkatora Stadium, Near R.M.L. Hospital, New Delhi-110001 Web:-www.dtl.gov.in, E-mail :- dgm.os@dtl.gov.in</p>
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No. F.DTL/831/F.4/2017-18/DGM (OS)/64

Date:22.09.2017

To,  
**All Members of Operation Co-ordination committee**

<b>DTL</b>	General Manager (O&M)-I, Chairman OCC General Manager (O&M)-II General Manager (Planning) DGM (O&M)- North, East, West, South DGM (M/P) DGM(Plg.)	Fax no. 011-23366160  Fax No.011-23622707  Fax no. 011-23366160 Fax No.011-23632031
<b>SLDC</b>	ED (SLDC) DGM (SO)	Fax no. 011-23221069 Fax no. 011-23221059/12,
<b>TPDDL</b>	HOD (PSC &AM) Sr. Manager (PSC)	Fax no. 011-66050602 Fax no. 011-66050602
<b>BRPL</b>	Vice President (SO)	Fax no. 011-39996549
<b>BYPL</b>	AVP (SO)	Fax no. 011-39996549
<b>NDMC</b>	Superintending Engineer	Fax no. 011-23235754
<b>IPGCL</b>	AGM (T) COS AGM (T) Opr. GTPS	Fax no. 011-23284797 Fax no. 011-23370884
<b>PPCL</b>	DGM (T) Opr. PPS-I DGM (T) Opr. PPS-III	Fax no. 011-23378947 Fax no. 011-27791175
<b>MES</b>	AEE/M.SLDC Officer	
<b>BTPS</b>	AGM (EEMG)	Fax no. 011-26944348
<b>BBMB</b>	Sr. Executive Engineer, O&M	Fax no. 011-28315542
<b>DMRC</b>	Addl. GM (Elect.)	Special Invitee
<b>DMRC</b>	General Manager (Elect.)	Special Invitee
<b>GMR(DIAL)</b>	GM(DIAL)	Special Invitee
<b>N. Railways</b>	Sr. DEE (TRD)	Special Invitee
<b>EDWPCL</b>	Director(EDWPCL)	Special Invitee
<b>Delhi MSWSL</b>	Station Incharge	Special Invitee

**Sub: Agenda for next Delhi OCC Meeting to be held on 28.09.2017 (Thursday) at 2:30 P.M.**

Dear sir/madam,

The next Delhi OCC meeting is scheduled to be held on dt.- **28.09.2017( Thursday) at 2:30 P.M.** at the following venue:-

**O/o-GM(O&M)-I, Delhi Transco Ltd., 220 kV Sub-Stn Park Street,  
Opp. Talkatora Stadium, Near R.M.L. Hospital, New Delhi-110001**

You are hereby requested to attend the meeting in accordance with the agenda enclosed herewith.

Thanking You.

**Encl: Agenda for Delhi OCC meeting.**

Yours Sincerely,  
sd/-  
**(Hitesh Kumar)**  
**DGM(OS),DTL**  
**Convener-OCC**

**DELHI TRANSCO LIMITED**

(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)

**AGENDA FOR DELHI OCC MEETING DT. 28.09.2017**

**Date : 28.09.2017 (Thursday)**  
**Time : 2:30 PM**  
**Venue : O/o-GM(O&M)-I, Delhi Transco Ltd.,  
 220 kV Sub-Stn Park Street,  
 Opp. Talkatora Stadium, Near R.M.L. Hospital,  
 New Delhi-110001**

**1. Confirmation of minutes of Delhi OCC meeting held on dated 28.08.2017.**

The previous Delhi OCC meeting was held on 28.08.2017 in accordance with the agenda circulated vide letter dt: 22.08.2017. Minutes of the aforesaid OCC meeting were issued vide letter dt.08.09.2017.

**Members may like to confirm the same.**

**2. DTL Agenda :**

**2.1 Status of Hot Reserve of transformers at all levels.**

The status of hot reserve of transformers at all levels were discussed in the previous OCC meeting held on dt.-28.06.2017 and the updated status were as under:-

<b>S. No.</b>	<b>Transformation Capacity</b>	<b>Present population in nos.</b>	<b>Updated status as on 28.06.2017</b>
1.	400/220kV Tx 315 MVA ICT	14	<p>It was deliberated that the 315 MVA ICT EMCO make dismantled from Bawana Sub-stn which is being repaired will be considered as hot reserve and will be commissioned at Tikri Kalan.</p> <p>Regarding the hot reserve of 500MVA Capacity, earlier Delhi OCC advised DTL to take up in NRPC OCC meeting. The matter was deliberated in NRPC meeting held on 24.04.2017. DTL informed NRPC that at Bamnauli sub-station 2x315 MVA, 400/220 KV ICT's have been upgraded to 2x500 MVA, 400/220 KV ICT's in previous years.</p> <p>However, Mandola (PGCIL) and Maharani Bagh (PGCIL) already have 500 MVA, 400/220 kV ICTs. The number of 500 MVA, 400/220 kV ICTs transformers in Delhi/NCR region have increased. The possibility of forced outages of 500 MVA transformers cannot be ruled out during stressed grid conditions. The restoration of ICT may take considerable time.</p> <p>PGCIL informed that spare transformers are being maintained by them at regional level. PGCIL had procured two nos. of spare transformers, one for Delhi, UP, Uttarakhand &amp; Rajasthan and another for rest of the states of NR. PGCIL further informed that the spare ICTs are for PGCIL Sub-stns in NR.</p>
	400/220kV Tx 500 MVA ICT	2	

2.	220/66kV Tx 160 MVA	22	DTL informed that the case for hot reserve of 160 MVA Tr. to be commissioned at 400 kV Sub-stn Tikri kalan will be discussed in the upcoming steering committee meeting. The upcoming new 160 MVA Tr. at Kanjhawala will be a regular transformer for which case is under approval stage.
3.	220/33 kV Tx 100 MVA	41	It was informed by DTL that the 220/33kV, 100 MVA Tr. meant for Karpura project will be diverted to Patparganj Sub-stn as hot reserve.
4.	220/66 kV Tx 100 MVA	41	Further, The 220/66kV (dual ratio Tr.) 100 MVA Tr. dismantled from Pappankalan-I Sub-stn will be treated as hot reserve after its repair and will be kept at 220 kV Sub-stn Pappankalan-I.
5.	66/11 kV 20 MVA Tx.	24	DTL informed that as decided in the recent steering committee meeting, Discom will provide transformer to DTL on loan basis as and when required in case of exigencies.
6.	33/11 kV, 20/16 MVA Tx.	16	

**DTL to update the present status of hot reserve of transformers.**

**2.2 Tripping of 220 kV Bamnauli-Pappankalan II Ckt.-1 & 2 from Bamnauli end on dt.-20.05.2017 at 23:53 hrs. and 23:57 hrs. respectively.**

On dt.-20.05.2017, 220 kV Bamnauli-Pappankalan II Ckt-1& 2 got tripped at 23:53 hrs and 23:57 hrs respectively at Bamnauli end on backup protection and the supply at PPK-II got failed due to radial feed from Bamnauli grid. Later on it was came to notice that the fault was at BRPL 66 kV Hastal grid at the 11 kV end. The fault of 11 kV level should have been cleared at 11 kV or 66 kV level at the BRPL station, but it was not cleared leading to fire. In this particular case at the time of fault at BRPL end the current of 66 kV Hastal feeders was probably less than 800 Amp so the 66 kV feeder was not supposed to trip. Whereas the current of 220 kV feeder as noted from disturbance record of Bamnauli end was 1000 Amp and the feeder has rightly tripped on over current setting resulting supply at PPK-II got failed due to radial feed from Bamnauli grid.

BRPL should provide the following details before the OCC for deliberation of the above incident-

- A. Single line diagram of the 66 kV Hastal Grid substation.
- B. System configuration at the time of incident
- C. Connectivity of the BRPL Power network.
- D. Incident report by BRPL alongwith DR and SOE.
- E. Tripping analysis report by BRPL
- F. Details of the SCADA Connectivity along with DATA acquisition configuration of 66 kV Hastal to BRPL System Control Room (Balaji) for monitoring of the unmanned substation.
- G. Immediate Remedial measure to avoid such type of incident.

**During the discussion in last OCC meeting, BRPL informed that the report is under finalization stage and will be shared in the next OCC meeting.**

**BRPL may deliberate.**

### **2.3 Non provision of 33kV cable holding arrangement by NDMC and improper sealing of 33kV cable duct/trench at 220/33 kV Sub-stn HCML and AIIMS Trauma centre.**

The subjected matter was discussed during the previous OCC meeting as under:-

#### **(i)220 KV GIS S/Stn. AIIMS Trauma Centre-**

There are 18 Nos. 33 KV outgoing feeders at 220 KV GIS S/Stn. AIIMS Trauma Centre out of which 12 Nos. pertains to NDMC, 02 No. pertains to BRPL and 04 Nos. are spare at present. Cable holding arrangement is not provided in any feeders resulting damage of cable end termination box due to stress in the event of fault. Cable end termination box of 33 KV bay No. 19 along with PT was damaged due to same reason. Replacement of multi cable end termination box is very costly amounting to Rs. 27Lacs approx and time consuming being OEM item. It is pertinent to mention here that cable end termination box in which cable is to be inserted pertains to the user entity. Further, cable duct/trench are not properly sealed hence water and mud enters through entry points/pipes in the 33 KV GIS basement in rainy season. Matter was taken up with NDMC since 06.04.2015 but no progress has been made.

#### **(ii)220 KV GIS S/Stn. HCML-**

There are 15 Nos. 33 KV outgoing feeders at 220 KV GIS S/Stn.HCML out of which 09 Nos. pertains to NDMC, and 06 Nos. are spare at present. Cable holding arrangement is not provided in any feeders resulting damage/flash of cable end termination box due to stress in the event of fault. Recently on 01.06.2017, there was heavy flash on cable end termination of 33 KV feeder Connaught place (Bay No. 02) during fault and in outage since then. Further, cable duct/trench are not properly sealed hence water and mud enters through entry points/pipes in the 33 KV GIS basement in rainy season. Matter was taken up with NDMC since 06.04.2015 but no progress has been made.

The matter was deliberated in OCC meeting held on 28.06.2017 and a committee comprising of officers from DTL and NDMC was formed to resolve the issues and directed to update the status in next OCC meeting.

Accordingly, committee members met at 220 KV S/Stn. AIIMS Trauma Centre on 06.07.2017 and following decisions were taken. The contents of MOM are as under:-

- 1) NDMC has already agreed in the meeting dated 06.04.2015 (MOM of the same was circulated on 09.04.2015) that they will provide proper cable holding arrangement with alignment to cable end termination in all the feeders.
- 2) NDMC will ensure that all existing pipes are properly sealed from inside of 33KV GIS basement to avoid rain water entry in the basement of 33kV GIS.
- 3) The mud inside the basement shall be removed by DTL after completion of the works by NDMC as specified at Sr. No. 1 and 2.
- 4) NDMC will ensure proper earthing with suitable current rating links of cable sheaths and armors at DTL end in all the 33KV feeders.
- 5) NDMC will ensure proper workmanship during dismantling/insertion of cable and other associated works under intimation and satisfaction to DTL.
- 6) In addition to above, it was also decided that planning department will take care in future upcoming sub-stations with insertion of scope of works for erection of structure for cable holding from cable entry point to 66/33kV cable end terminations.

**DTL requested that NDMC may update the status with its time frame.**

**During the previous OCC meeting, It was deliberated that NDMC should provide proper cable holding arrangement with alignment to cable end termination in all the feeders. Further, Proper sealing of cable pipes be done to avoid the ingress of rain water in the basement of 33 kV GIS. NDMC should gear up the work as agreed in the meeting held on 06.07.2017 for proper safety of men and material. DTL to provide proper illumination to facilitate the work being carried out by NDMC.**

**DTL/NDMC may deliberate.**

#### **2.4 Evacuation Schedule for 220/66kV S/stn. Pappankalan-III.**

220/66kV PPK-III S/Stn. project with 320MVA Transformation capacity is in advance stage of completion and scheduled to be charged by Oct-Nov 2017. As per approved scheme 11 No. 66kV Feeder bays shall be emanating from 220kV S/stn PPK-III. Out of these 11 No. feeders 09 Nos. and 02 Nos. are allocated to BRPL and DMRC respectively.

In view of this upcoming project of 220/66kV PPK-III scheduled to charge within next 2 Months, BRPL and DMRC may kindly provide its evacuation schedule for the 220kV PPK-III Sub-station.

**BRPL/DMRC may deliberate.**

#### **2.5 Availability calculation of DTL Transmission System as per MYT Regulation notified on 01.09.2017.**

DERC has circulated new DERC Business Plan Regulation, 2017 which is forced for FY 2017-18, 2018-19 & 2019-20. The same has also been uploaded on DERC website. In the said Business Plan Regulation 2017, the procedure for calculation of DTL Transmission System Availability has been revised (Refer Appendix-I, II, III on page 25-29).

As per new DERC Regulation, 2017 the guidelines and methods has been modified for calculation of Transmission System Availability, which includes:-

- Weightage factor of different Transmission Elements:

(a) For each circuit of AC lines is:

$$W_{\text{line}} = \text{Surge Impedance Loading (SIL)} \times \text{CKT Length (Km.)}$$

As per DERC Business Plan Regulation, 2017 the SIL rating for various voltage level and conductor configuration is mentioned in Appendix-II.

However, for the voltage levels and/or conductor configurations not listed in Appendix-II, an appropriate SIL based on technical considerations may be used for availability calculation under intimation to Long-term Transmission customers/DICs.

In view of above, DTL requested to DISCOMs to provide the feeder wise SIL for their respective feeders/ AC circuits as established in DTL system network, for calculation of DTL Transmission system Availability.

M/s TPDDL have requested that the new availability calculation method as per DERC Business Plan Regulation 2017 be discussed.

**The respective entities (SLDC/DTL/BRPL/BYPL/TPDDL/NDMC/MES) are requested to come prepared with compiled data of SIL of each feeder/cable in their network for further deliberation.**

## **2.6 Proposed planned shutdowns of O&M, DTL**

DTL O&M deptt. has proposed the planned shutdowns for the month of Oct-2017 as per enclosed Annexure.

**OCC may deliberate.**

## **3. Failure of power supply at IGI Airport (T-3) being maintained by GMR (DIAL) on dt.-10.09.2017 at 12:45 hrs. (GMR-DIAL Agenda)**

On dt.-10.09.2017 at 12.45 hrs, there was power supply failure at IGI Airport (T-3) being fed from DTL 220kV DIAL Sub-stn as well as BRPL 66kV Palam Sub-stn.

The power supply at IGI Airport (T-3) is through DTL 220kV DIAL Sub-stn at 66kV voltage level as well as through BRPL 66kV Palam Sub-stn. at 11kV voltage level. To ensure the Airport serviceability at the time of power supply failure from DTL 220kV DIAL Substation, GMR have made arrangement at IGI Airport to evacuate the power from BRPL 66kV power Sub-stn and operate the Airport up to some extent.

However, it has been observed that during the period of power supply failure from DTL 220kV DIAL Substation, there is also failure of supply from BRPL 66kV Palam Sub-stn leading to complete failure of power supply.

During the meeting held on dt.-23.01.2017 between DTL, BRPL and GMR(DIAL), M/s BRPL had agreed for reliable connectivity at 66kV level between BRPL Vasant Kunj Inst. Area Sub-stn and BRPL Ridge Valley Sub-stn to meet the power supply at BRPL Palam Sub-stn. during any exigency at DTL Mehrauli and Vasant Kunj Sub-stn. After the connectivity, the supply at Palam Sub-stn can be extended through Ridge valley-Vasant kunj inst. Area-Vasant kunj-Palam link.

**DTL/GMR(DIAL)/BRPL may deliberate.**

## **4. BRPL Agenda**

### **4.1 Improvement of reliability of Connectivity with DTL grids through wired connections (MPLS) – Permission for Feasibility Study regarding.**

With reference to the above subject matter regarding connectivity between BRPL SCADA and DTL grid substations, M/s BRPL have informed as under-

1. The following DTL grids are on 3G connectivity supported by dongles from Reliance Communications.

<b>S. No.</b>	<b>Grids</b>
1	220 KV Sarita Vihar
2	220 KV Mehrauli
3	220 KV Vasant Kunj

4	220 KV Okhla
5	220 KV Lodhi road
6	220 KV Papankalan-1
7	220 KV Najafgarh

2. The existing 3G connectivity supported by dongles, in the above grid stations is already installed on BRPL SCADA / Communication infrastructure. It is proposed by BRPL to use the same infrastructure to commission the wired connectivity subject to feasibility.
3. BRPL have further informed that they are facing challenges in running the 3G connectivity, resulting in following issues:
  - 3.1. Unstable 3G connectivity
  - 3.2. Router hang due to overheating of 3G Dongle
  - 3.3. Grid power supply off beyond inverter backup time
4. The above issues lead to unreliable connectivity between SCADA systems of BRPL and DTL in respect of above grids, thereby resulting in real time operation issues as well as data inaccuracy.

### **Proposal**

5. It is desired to substantially improve the reliability of SCADA communication in respect of above grids, thereby benefiting the Delhi consumers.
6. Improvement in communication shall also enhance data accuracy thereby resulting in proactive load planning.
7. In view of above objectives, M/s BRPL have proposed to introduce wired connectivity (MPLS) to above grid locations subject to feasibility study.

### **Support requested**

**M/s BRPL have requested for the following support-**

8. **They have requested to provide the permission and facilitate for conducting the feasibility study, along with contact person details in the above grid locations.**
9. It shall be endeavoured by BRPL to complete the feasibility study within 2 weeks from the grant of permission and the results will be shared with DTL for further guidance.

**OCC may deliberate.**

### 5. Long/Recent outage of Elements in Delhi power system.

Members to update the status of following Long/Recent outage of elements in Delhi Power system as on 22.09.2017:

S.N	Element's Name	Discom/DTL	Date and Time of outage	Status of outage as on 22.09.2017
1.	33kV BAY -3 (IP – KILOKARI)	BRPL	22.02.2011	Clearance from Railways for laying of Underground cables near Bhairon Road is pending. OCC advised BRPL to inform DTL after awarding of the said work. During the OCC meeting dt.-28.11.2016, It was deliberated that the above work shall be started after joint inspection with Railways.
2.	33kV RIDGE VALLEY - KHEBAR LINE CKT.-II	BRPL	31.01.2016	R-PHASE SINGLE CABLE FAULTY.
3.	66kV VASANT KUNJ INSTL.AREA-RIDGE VALLEY CKT.-I	BRPL	26.03.2017	UNDER SHUTDOWN
4.	33kV LODHI ROAD - EXHIBITION GROUND -II	BRPL	04.06.2017	SINGLE CABLE FAULTY
5.	33kV KILOKRI - O/H SARAI JULIENA CKT	BRPL	18.08.2017	SINGLE CABLE FAULTY
6.	33kV RIDGE VALLEY - NEHRU PARK CKT.	BRPL	11.09.2017	PUT OFF
7.	33kV ANDHERIA BAGH - AMBIENCE MALL CKT.	BRPL	21.09.2017	UNDER SHUTDOWN
8.	66kV SAGARPUR - REWARI LINE CKT.	BRPL	30.07.2016	'B' PH. CABLE FAULTY. RE-ROUTING BEING DONE.
9.	66kV MUNDKA-NANGLOI CKT	BRPL	08.05.2017	B & Y-PHASE CABLE FAULTY.
10.	66kV HASTAL - GGSH CKT.-I	BRPL	13.09.2017	Y-PHASE CABLE FAULTY.
11.	33kV PASCHIM VIHAR - MUKHERJI PARK CKT.-III	BRPL	20.09.2017	UNDER SHUTDOWN
12.	66kV PPG - AKSHARDHAM CKT	BYPL	06.08.2017	CABLE FAULTY
13.	66kV KHICHRIPUR - PPG INDL. AREA CKT.-I	BYPL	05.09.2017	R, Y & B-PHASE CABLE FAULTY
14.	66kV KHICHRIPUR - PPG INDL. AREA CKT.-II	BYPL	05.09.2017	R, Y & B-PHASE CABLE FAULTY
15.	66kV PATPARGANJ - VIVEK VIHAR CKT.-II	BYPL	19.09.2017	R & Y-PHASE CABLE FAULTY
16.	33KV PANDAV NAGAR - DMS CKT.	TPDDL		CABLE FAULTY.
17.	33kV BAY -28 (IP - CONNAUGHT PLACE) CKT	NDMC	20.08.2017	CABLE FAULTY.
18.	400kV BAMNAULI - JHAKTIKARA CKT.-I	DTL	22.05.2016	Dead end Tower No.-169 along with gantry collapsed at Bamnauli end. Ckt.-II charged on ERS. Gantry created. Tower material is under inspection.

19.	400kV BAWANA - MUNDKA CKT.- I&II	DTL	14.05.2017	Legs of tower no.-116 twisted due to fire beneath the line. Ckt.- I & II energized upto tower no. 115 from Bawana end. Jumper opened at tower no. 115.Tender could not be matured and refloated.
20.	220/33kV 100MVA PR.TR.-I AT 220kV NARAINA	DTL	26.07.2017	Transformer damaged due to fire.
21.	220kV RIDGE VALLEY - TRAUMA CENTRE CKT.-I	DTL	15.09.2017	Shutdown for shifting of cable for PWD work, expected by 25.09.2017.
22.	220/66kV 100MVA PR.TR.-II ALONGWITH 66kV I/C-II AT 220kV NAJAFGARH	DTL	18.09.2017	Shutdown for internal inspection by BHEL & for replacement of terminal kiosk, expected by 24.09.17.
23.	20MVA PR.TR.-II AT 220kV GAZIPUR	DTL	09.09.2017	Shutdown for overhauling, expected by 23.09.17.

### **Additional Agenda from SLDC for OCC Meeting**

#### **1. Data for Load Generation Balance Replot (LGBR) for 2018-19.**

The preparation of Load Generation Balance Report (LGBR) Report for 2018-19 is to be undertaken by NRPC.

The data format is available at NRPC website

These formats are regarding

- a) Effective Capacity of Generating stations.
- b) Maintenance schedule of the machines.
- c) Addition in installed capacity (IC).
- d) Ex bus Peak and off peak (at 03.00hrs.) generation in MW and monthly average Ex bus energy (MU/Day) (Excluding Aux. Consumption, Normative Forced Outages and planned outages).
- e) Peak and off peak demand (03.00hrs.) generation in MW and monthly basis (including Load shedding and restrictions etc.)
- f) Anticipated power bilateral/banking agreement with other states (within / outside region) alongwith hours of exchanges
- g) Hydro reservoir levels.

NRPC has requested all SLDCs to submit the data in prescribed format by 20.09.2017. It is also intimated that NRPC has convened the 14<sup>th</sup> Meeting of LGBR Sub Committee to finalize annual outage schedule of generating units for 2018-19 on 06.10.2017 at 11.30AM at NRPC Secretariat. The letter of NRPC alongwith desired format is attached as Annexure.

Delhi SLDC has written a letter to all generating stations and distribution licences i.e. BTPS, Pragati, CCGT Bawana, G.T., BRPL, BYPL, TPDDL, NDMC & MES on 13.09.2017. So far none of the generating stations have submitted the details to Delhi SLDC.

*OCC may deliberate.*

#### **2. Electricity generation target for the year 2018-19.**

Delhi SLDC received a communication from NRPC regarding Electricity Generation target for 2018-19. This data is sought by Central Electricity Authority (CEA). The letter of NRPC & CEA alongwith desired format is attached as Annexure.

Delhi SLDC has written a letter to all generating stations i.e. BTPS, Pragati, CCGT Bawana & G.T. on 13.09.2017. So far none of the generating stations have submitted the details to Delhi SLDC.

***OCC may deliberate.***

**3. Requirement of 150-200MW power for 7 days from DTL, 220 kV Sub-stn Ghazipur to 220 kV Sahibabad S/Stn of UPPTCL.**

Vice Chairman, GDA vide letter no. 03/4/EE-E-(Project)/2017 dt. 03.08.2017 had requested DTL for providing 150-200MW Power for 7 days from 220kV Gazipur S/Stn. due to shutdown of 220kV Muradnagar – Sahibabad Double ckt. for construction of via duct of Metro corridor near Meerut road crossing.

Accordingly the issue was deliberated in OCC Meeting held on 28.08.2017 and consensus was made to provide upto 150MW Power to UPPTCL during 09.09.2017 to 15.09.2017.

DMRC vide letter dt. 12.09.2017 (copy enclosed as annexure) has informed SLDC that the required power during the above period could not be materialized due to dislocating of EHV Tower connecting Delhi and UP System due to natural disaster occurred at Gazipur land filling site on 01.09.2017. As such, DMRC did not request Delhi SLDC to provide upto 150MW Power to UPPTCL during 09.09.2017 to 15.09.2017. DMRC further stated that the transmission line connecting Delhi and UP System is unsafe for operation. They have now planned to erect a new tower in place of damaged tower and the work is likely to be completed by 29.09.2017.

Now, DMRC has again requested SLDC for providing 150-200MW Power to UPPTCL for 7 days from 220kV Gazipur S/Stn. w.e.f. 03.10.2017 to 10.10.2017, so that the UPPTCL may allow the shutdown of their 220kV line from Muradnagar to Sahibabad to DMRC for raising of height of this line infringing the DMRC corridor from Dilshad Garden to New Bus Adda at Ghaziabad.

FIFA Under-17 world India 2017 Tournament is being organized in Delhi during 06.10.2017 to 28.10.2017 and reliable and uninterrupted power supply has to be maintained in Delhi.

Considering the above facts and situation OCC may deliberate.

***OCC may deliberate.***

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