To,

All Members of Operation Co-ordination committee

DTL General Manager (O&M)-I, Chairman OCC
General Manager (O&M)-II
General Manager (P&M, DM&S)
General Manager (Planning)
DGM (O&M) - North, East, West, South
DGM (M/P)
DGM (Plg.)
SLDC ED (SLDC)
DGM (SO)
TPDDL HOD (PSC & AM)
Sr. Manager (PSC)
BRPL AVP (SO)
BYPL AVP (SO)
NDMC Superintending Engineer
IPGCL AGM (T) Opr. GTPS
PPCL AGM (T) Opr.PPS-I
AGM (T) Opr. PPS-III
MES AEE/MSLDC Officer
BBMB Sr. Executive Engineer, O&M
DMRC Addl. GM (Elect.)
GMR(DIAL) GM(DIAL) Special Invitee
N. Railways Sr. DEE (TRD) Special Invitee

Sub: Agenda for 8th Delhi OCC Meeting (2019-20) to be held on 21.11.2019 (Thursday) at 2:30 P.M.

Dear sir/madam,

The 8th Delhi OCC meeting (2019-20) is scheduled to be held on dt.- 21.11.2019 (Thursday), 2:30 P.M. in the office of GM(O&M)-II, Delhi Transco Ltd., 220kV Sub-Stn Park Street, Opp. Talkatora Stadium, Near R.M.L. Hospital, New Delhi-110001

Agenda enclosed, Members are hereby requested to make it convenient to attend the meeting.

Thanking You.

Yours Sincerely,

sd/-
(Sh. Anil Sharma)
Mgr.(T)- OS,DTL
DELI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)

AGENDA FOR DELHI OCC MEETING NO. 08/2019-20

Date : 21.11.2019
Time : 2:30 PM
Venue : O/o-GM(O&M)-II, Delhi Transco Ltd.,
220 kV Sub-Stn Park Street,
Opp. Talkatora Stadium, Near R.M.L. Hospital,
New Delhi-110001


The 7th Delhi OCC meeting (2019-20) was held on 21.10.2019 in accordance with the agenda circulated vide letter dt: 17.10.2019. Minutes of the aforesaid OCC meeting were issued on 04.11.2019 and the same was also uploaded on DTL website.

Following comments were received:

(a) On table agenda (1): Regular high fault current tripping in BRPL feeders at 220kV Peeragarhi.

This regular high current tripping of BRPL feeders had been raised since, OCC meetings of August & September 2017, but to no effect. In 2017 it was observed and studied intrinsically that all the feeders emanating in Peeragarhi are hybrid and the sag of over-head conductor increases with the increase in ambient temperature. This results in reduction of the ground clearance and 33kV Vishal specially tripped many a times with the fault current exceeding 24KA.

Present fault:- On 08.10.2019 33KV Mukherjee Park No.2 tripped at 03:25hrs with heavy jerk and fault current of 14KA had passed (observed in DR), with heavy smoke had been observed in the GIS Panel of this feeder. Therefore, BRPL break down team was called and they racked out the cable of (33KV; 3x400sq.mm.). The photographs of the burnt out end box of aforesaid 33kV BRPL cable stand testimony to our grievance of heavy fault current tripping of 33KV outgoing feeders from Peeragarhi. This will result in the damage of the 33KV Panels for which DTL may have to incur heavy expenses for repairs and replacements. This issue therefore calls for racking up in OCC meeting at an early date so that comprehensive discussions with BRPL can resolve this, in the interest of DTL.

In reference to this, the summery of total tripping of 33 Kv O/G Feeders from 220 Kv Sub-Station Peeragarhi have also been summarized as under , since 2017 :-

<table>
<thead>
<tr>
<th>S.No</th>
<th>Name of Feeder</th>
<th>Tripping</th>
<th>Peak of 2019</th>
<th>MW</th>
<th>A</th>
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<tbody>
<tr>
<td>1</td>
<td>33 KV Vishal</td>
<td>40</td>
<td>23:00 Hr 30-4-19</td>
<td>14</td>
<td>274</td>
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<td>2</td>
<td>33 Kv Mukharjee park I</td>
<td>18</td>
<td>23:00 Hr 30-4-19</td>
<td>24</td>
<td>472</td>
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<tr>
<td>3</td>
<td>33 Kv Mukharjee park II</td>
<td>21</td>
<td>23:00 Hr 24-4-19</td>
<td>28</td>
<td>514</td>
</tr>
<tr>
<td>4</td>
<td>Paschim Puri I</td>
<td>6</td>
<td>23:00 Hr 24-4-19</td>
<td>31</td>
<td>568</td>
</tr>
<tr>
<td>5</td>
<td>Paschim Puri II</td>
<td>13</td>
<td>23:00 Hr 23-4-19</td>
<td>25</td>
<td>475</td>
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</tbody>
</table>

Above are the five hybrid feeders out of total no of 10 Outgoing 33kV Feeders for the sub – Station. Out of these five Mukharjee Park I and II having connected with double cables.
3x400 sqmm size in 33 Kv GIS Panel draw more then 35 MW each during peak of summers. A fault level of 24kA had touched last year on 10th July, 2018.

The fault referred above on 8th Oct 2019 occurred in Mukharjee Park II tripped with the fault current of 14K Amperes and not only the end box blast off even the female enclosure of GIS also has been heavily carbonised.

This therefore calls for racking up of matter in OCC for the following.

a) For complete repair of our 33kV GIS panel female enclosure
b) To explore the possibility of segregation of Mukherjee park-1&2 with single cable in each of the 33kV panel only instead of double cables.

The load can now be diverted to 66/33/11 KV Paschim Vihar Sub-Station of BRPL situated at sayeed Nangloi as two no of 100 MVA Transformers at 220 KV NJF are being augmented to 160 MVA. Thus BRPL must augment its 66kV 2 Nos. Ckts emanating from NJF to optimally utilize the addition of the capacity at NJF.

As per MOM: During deliberation BRPL informed that the no. of trippings are reduced as they have converted the old portion of O/H into U/G cables in problematic areas. OCC suggested BRPL to conduct a meeting with DTL to resolve this issue and share the MOM in next OCC meeting.

BRPL Comment: For Long outage of 33kV Peeragarhi - Mukherjee Park Ckt-II, BRPL made cable ready for energization but feeder could not charged due to issues at 220KV Station Peeragarhi grid.

Matter discussed with DTL Head O&M and mutually agreed the following

- BRPL will take care of issues at 220KV Peeragahi grid provided, DTL/SLDC will allocate 5 no of additional 33KV bays at 220KVPeeragarhi for BRPL.
- Or DTL will take care of issues at 220KV Peeraghi grid and energize the feeder if they were unable allocate 5 bays to BRPL.

DTL O&M Comment: No decision in the aforesaid meeting had been made.

(Members may confirm the same)

2. DTL AGENDA:


DTL O&M deptt. has proposed the planned shutdowns for the month of December-2019.

(OCC may deliberate)
3. TPDDL Agenda

3.1 Monthly billing against reactive power penalty

Currently, bills from SLDC for reactive power penalty are being received on monthly basis which makes it quite difficult for Tata Power-DDL to take timely corrective action on any problematic circuit(s) attributing to reactive power in the system. Moreover, it also makes it a challenge to properly verify the bills raised by SLDC on reactive power penalty.

Since, the energy meters installed at 220kV grids already have the provisions of recording reactive power injection / drawl beyond 97% and 103% of operating voltage level, it is requested to SLDC that said readings for reactive power be provided to Tata Power-DDL on daily basis. This would help Tata Power-DDL to further frame action plan, suitably for containing reactive power in the system.

(OCC may deliberate)

3.2 Removal/ amend of structure installed in 220kV BBMB Grid

There is a six pole structure installed inside the premises of 220kV BBMB grid. This structure is gradually leaning towards yard area and has come in dangerously close proximity to 33kV Bus Delhi Ckt-1 & 2 which feeds considerable area of Tata Power-DDL. BBMB staff is accordingly requested to get said structure removed / mended at the earliest.

(OCC may deliberate)

3.3 Declaration of segregate generating capacity (Off-bar & On-bar) by Delhi SLDC

Delhi SLDC displays total declared capacity of generation on website. Total declare capacity includes off-bar and on-bar capacity. For real time scheduling, on-bar capacity is being used for requirement preparation. Showing on-bar capacity will strengthen the scheduling process. NRLDC also shows the off and on-bar capacity on its website. We request you to facilitate the same.

(OCC may deliberate)

4 PPCL Agenda

4.1 Shutdown of 400kV bus at CCGT Bawana

<table>
<thead>
<tr>
<th>Sl. No.</th>
<th>Voltage Level (kV)</th>
<th>Name of the Element</th>
<th>Substation</th>
<th>Owner</th>
<th>Reason</th>
<th>From Date</th>
<th>From Time</th>
<th>Remarks</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>400 KV</td>
<td>BUS-I</td>
<td>1500 MW CCGT, BAWANA</td>
<td>PPCL</td>
<td>Cleaning of BPI of 400 kV Bus-I to avoid unwanted tripping due to fog</td>
<td>24.12.19</td>
<td>0900 Hrs to 1800 Hrs</td>
<td>No Load Shall Be affected.</td>
</tr>
</tbody>
</table>
This shutdown is already discussed in NRPC and the same is approved as scheduled above.

(OCC may deliberate)

5. Long/Recent Outage/Breakdown of Elements in Delhi power system.

Members may update the latest status of following Long/Recent Outage/Breakdowns of elements in Delhi Power system as under:

<table>
<thead>
<tr>
<th>S.N</th>
<th>Element’s Name</th>
<th>Discom/DTL</th>
<th>Date and Time of outage</th>
<th>Status of outage as on 19.11.2019</th>
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</thead>
<tbody>
<tr>
<td>1.</td>
<td>66kV PARK STREET – RIDGE VALLEY CKT.-I</td>
<td>BRPL</td>
<td>01.06.2019</td>
<td>‘Y’ PH. CABLE FAULTY</td>
</tr>
<tr>
<td>2.</td>
<td>33kV RIDGE VALLEY - KHEBAR LANE CKT.-II</td>
<td>BRPL</td>
<td>01.06.2019</td>
<td>‘Y’ PH. Single CABLE FAULTY</td>
</tr>
<tr>
<td>3.</td>
<td>33kV OKHLA (220KV) - MASJID MOTH CKT.</td>
<td>BRPL</td>
<td>16.08.2019</td>
<td>UNDER BREAK-DOWN</td>
</tr>
<tr>
<td>4.</td>
<td>33kV LODHI ROAD - EXHIBITION GR. CKT.-II</td>
<td>BRPL</td>
<td>03.10.2019</td>
<td>'B'PH. 2ND CABLE FAULTY</td>
</tr>
<tr>
<td>5.</td>
<td>66kV MUNDKA - NANGLOI CKT.</td>
<td>BRPL</td>
<td>03.02.2019</td>
<td>'Y' PH. CABLE FAULTY</td>
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<tr>
<td>6.</td>
<td>66kV NANGLOI WATER WORKS CKT.</td>
<td>BRPL</td>
<td>12.11.2019</td>
<td>‘B’ PH. CABLE FAULTY.</td>
</tr>
<tr>
<td>7.</td>
<td>33KV PEERA GARHI - MUKHERJEE PARK CKT.-II</td>
<td>BRPL</td>
<td>08.10.2019</td>
<td>‘Y’ PH. SINGLE CABLE FAULTY.</td>
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<tr>
<td>8.</td>
<td>33kV RIDGE VALLEY - NEHRU PARK CKT.</td>
<td>BRPL</td>
<td>24.10.2019</td>
<td>‘R’ PH. CABLE FAULTY</td>
</tr>
<tr>
<td>9.</td>
<td>33kV PARSVNATH MALL- KAILASH NAGAR CKT(1ST CABLE)</td>
<td>BYPL</td>
<td>15.10.2019</td>
<td>'R' PH. CABLE FAULTY</td>
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<tr>
<td>10.</td>
<td>33kV SHASHTRI PARK[(E) - SEELAMPUR CKT.</td>
<td>BYPL</td>
<td>31.08.2019</td>
<td>‘R’ &amp; ’B’ PH. 2ND CABLE FAULTY</td>
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<tr>
<td>11.</td>
<td>HARSH VIHAR 66kV GONDA CKT-II</td>
<td>BYPL</td>
<td>05.11.2019</td>
<td>‘B’ PH. CABLE FAULTY.</td>
</tr>
<tr>
<td>12.</td>
<td>NARELA 66kV BHALSWA CKT.-I&amp;II</td>
<td>TPDDL</td>
<td>30.10.2019</td>
<td>UNDER SHUT DOWN</td>
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<tr>
<td>13.</td>
<td>SHALIMAR BAGH 33kV WAZIRPUR CKT.-II</td>
<td>TPDDL</td>
<td>8.11.2019</td>
<td>CABLE FAULTY.</td>
</tr>
<tr>
<td>14.</td>
<td>66kV BHALSWA JAHANGIRPURI CKT.-I</td>
<td>TPDDL</td>
<td>13.11.2019</td>
<td>CABLE FAULTY.</td>
</tr>
</tbody>
</table>
15. NARAINA - 33kV PANDAV NAGAR CKT. TPDDL 15.11.2019 CABLE-2 FAULTY.

16. 33kV BAY -42 (IP - CONNAUGHT PLACE) NDMC 26.07.2019 ’B’PH. CABLE FAULTY

17. 315 MVA ICT-II at MUNDKA DTL 29.09.2019 DUE TO FIRE, ICT BURNT.

18. 220/66kV 160MVA PR.TR.-III AT 220kV VASANT KUNJ DTL 26.04.2018 TRANSFORMER BURNT DUE TO FIRE. TO BE REPLACED.

19. 220/33kV 100MVA PR. TR.-I AT 220kV RPH STN. DTL 03.09.2018 TRIPPED ON BUCHOLZ AND DIFFERENTIAL RELAY. PR. TR FAILED.

20. 220/66kV 100MVA PR. TR.-I AT 220kV OKHLA STN. DTL 27.09.2018 ’Y’ PH. WINDING DAMAGED. PR. TR FAILED.

21. PATPARGANJ - 33kV 220/33kV 100MVA PR.TR.-I DTL 10.01.2019 TR. DAMAGED. TO BE REPLACED.

22. 220kV MEHRAULI - DIAL CKT.- I DTL 02.10.2019 U/G CABLE PORTION FAULTY BUT CHARGED THROUGH T-OFF ARRANGEMENT. (BAMNAULI-I - DIAL-MHL.-I)

23. GAZIPUR:- 220/66/33kV 100MVA PR.TR.-I DTL 22.03.2019 TRANSFORMER DISMANTLED AND SHIFTED TO RPH FOR TR.-II


25. 220/66kV 100 MVA Tx-II at GOPALPUR DTL 14.11.2019 SHUT DOWN FOR REPLACEMENT OF CKT. BREAKER.


27. 400kV BAWANA -220kV ROHINI-I CKT.-I&II DTL 01.11.2019 SHUT DOWN FOR HTLS RECONDUCTORING WORK. EXPECTED BY 20.11.2019.


29. 400kV BAWANA - 220kV SHALIMARBAGH CKT.-I&II DTL 18.11.2019 TRIPPED ON DISTANCE PROTECTION RELAY. EXPECTED TODAY.

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**On Table Agenda**

**SLDC Agenda**

1. **Implementation of Automatic Demand Management Scheme by Discoms.**
   Refer S.No. 2.2 of 20th GCC MoM wherein NDMC had informed that their software for ADMS has been upgraded and under testing and work is linked with the IPDS project, for which efforts shall be made to complete at the earliest. NDMC has informed that the works of ADMS are in progress & expected to be successfully completed by September-2019.
In 6th & 7th (2018-19) Delhi OCC meeting, the representative of NDMC was not present.

NDMC shall update the latest status on completion of ADMS.

(NDMC may update please)

2. Survival of Local Island at GTPS/ Pragati.

During 20th GCC meeting as per MoM at S.No. 2.4 (9.12) following was discussed:-

“BYPL representative raised the issue of survival and subsequent synchronizing of local islanding at GT/ Pragati.

GCC advised DTL to carry out a joint visit with Discoms and IPGCL/ PPCL to analyze the requirements for sustaining Local Island at GT station”.

The matter was deliberated in the 12th (2018-19) Delhi OCC meeting held on 28.03.2019 and a committee comprising of following members was constituted for carrying out the above desired work at Pragati:-

(i) Sh. Satyendra Prakash, AGM(Elect./C&I), PPS-I, PPCL.
(ii) Sh. Hitesh Kumar, DGM(OS), DTL.
(iii) Sh. B.L. Gujar, DGM (Prot.), DTL.
(iv) Sh. Deepak Kumar, AM(T)-Pragati, DTL.

In 6th Delhi OCC meeting (2019-20), DTL, Protection representative has informed that a joint site visit was done and the minutes of joint inspection shall be shared to the OCC forum.

In 7th Delhi OCC Meeting (2019-20), Committee has informed that DTL will provide a two way communication system to PPCL / IPGCL. The arrangement shall give control of 220kV Bus Coupler to PPCL/ IPGCL after that they can control the synchronization of Circuit Breaker.

The committee shall update the timeline of execution of works.

(Committee may update the latest status please)

3. Information required by FOLD:

a) Delhi has total generating capacity of 2024 MW in which 1972 MW is Gas Based Plants and 52MW is waste to Energy Plants. However data pertaining to solar/rooftop generation is not available to SLDC Delhi which may help in more informed forecasting and planning.

TPDDL & BYPL have already submitted the desired data.

The details from BRPL, MES and NDMC have not received till date.

Dial solar generation in (MUs) for October month has not received till 19th Nov 2019 where as SLDC has to submit the reports of previous month in the format 28 (by first working day of current month) & format 29 (15th day of current month) to NRPC.

The issue of Dial is still not resolved.

During last OCC meeting it was requested to BYPL, TPDDL, NDMC, MES & DIAL to send the details to SLDC by 10th day of the month. In addition to this, OCC also advised SLDC to explore the possibilities to collect the data directly from EEREM.

(DIAL, BRPL, NDMC & MES may update)
b) In 29th FOLD Meeting held on 14.05.2019; it was suggested that all SLDC should have data regarding type of load and its characteristics. It was also advised to all SLDC’s to segregate its load i.e. residential, commercial and industrial as it may help in forecasting demand.

All Discoms were requested to give segregated data of load and its characteristics in their operational areas to SLDC Delhi.

SLDC has not received any information from any of the discoms since May-2019. The details are still pending from Discoms.  

(OCC may deliberate)


The High Voltage issues have been faced in Delhi System. This is because of decrease in demand in recent month especially in night hours. During past winter season, it has been observed high voltage conditions and injection of reactive power to the grid causing heavy penalty in NRPC reactive account.

Following steps were in practice to control the injection of reactive power:

a. Switching off the capacitors at all the Substations of Delhi, but during winter season proper monitoring of the same is yet to be put in place.

b. Transformer taps optimization by DTL and DISCOM.

c. Monitoring of all 400/220kV ICTs and taking actions wherein VAR flows are observed from 220kV to 400kV side. In this respect reactive energy accounts could also be monitored.

d. Opening of lightly loaded transmission cables/ transmission lines keeping reliability in focus.

e. Absorption of reactive power by generating units.

The details of weekly NRPC reactive account from 01.04.19 onwards are as under:

(All figures are in Lakhs)

<table>
<thead>
<tr>
<th>Week No.</th>
<th>From</th>
<th>To</th>
<th>Payable</th>
<th>Receivable</th>
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<td>27-Oct-19</td>
<td>86.44100</td>
<td>0.00000</td>
</tr>
<tr>
<td>31</td>
<td>28-Oct-19</td>
<td>03-Nov-19</td>
<td>90.92000</td>
<td>0.00000</td>
</tr>
</tbody>
</table>

The current Tap position details of 220/66kV and 220/33kV Power Transformers (as on 19.11.19) are enclosed as Annexure-1.

As deliberated in last OCC meeting, Tata Power-DDL has taken corrective actions as desire by SLDC to control reactive power injection in the system, which includes switching off lightly loaded cables / lines for winter period keeping reliability in focus. (List of ckts enclosed as Annexure-2)

To control the reactive power injection & voltage profile of system, 15 nos. of 220kV lines were opened on daily basis during night hours alongwith 11 nos. of 66kV Ckts of BRPL, 25 Nos of 66kV and 33kV of BYPL ckts.

DTL is requested to expedite the process of tendering works and execution of project related to Reactors as suggested by CEA.

(OCC may deliberate)