

DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)

MINUTES OF OCC MEETING DT. 29.01.2016

GM (O&M)-I, DTL, Chairman-OCC welcomed the members of OCC and other distinguished guests.

List of participants are enclosed here with.

The point-wise deliberations made during the OCC meeting are as below:

1.0 Confirmation of minutes of OCC meeting dt. 29.01.16

Last OCC meeting was held on 29.12.15 in accordance with the agenda circulated vide letter dt.23.12.15. Minutes of the aforesaid OCC meeting were issued vide letter dt. 01.01.16.

Members confirmed the same.

2.1 Status of Hot Reserve of transformers at all levels.

DTL updated the status of 100MVA hot reserve transformer:

| S. No | Capacity | Present population in nos. | Status of the hot reserve as on 29.12.15 |
|-------|----------------------|----------------------------|---|
| 1. | 220/66kV, 100MVA Tx | 41 | DTL informed that tender for supply and ETC of 220/66/33kV 100MVA Tx as hot reserve at 220kV Patparganj Substation got opened and received bids are being evaluated for technical qualification. Tx. is expected in 4 months. |
| 2. | 220/33kV, 100MVA Tx, | 36 | |

OCC advised DTL to expedite the work.

(Action by DTL)

2.2 Long/Recent outage of Elements in Delhi power system.

Members updated the status of following Long/Recent outage of Elements in Delhi Power system:

| S. No. | Element's Name | DISCOM /DTL | Date and Time of outage | Remarks/ Status as on 29.01.16 |
|--------|----------------------------|-------------|-------------------------|---|
| 1 | 33kV BAY -3 (IP – Kilokri) | BRPL | 22.02.11 | Clearance from Railways for laying of Underground cables near Bhairon Road is pending. OCC advised BRPL to follow up with DTL and carry out the said work during HTLS re-conductoring work on Pragati-S.Vihar ckt along railway crossing. DTL informed that |

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| | | | | surveying along with PGCIL has been done, but no free-block has been received from Railways till date. |
| 2 | 66kV Vasant Kunj – Ridge Valley Ckt.-II | BRPL | 13.01.14 | BRPL informed that contract is to be awarded for laying new cable and work is not at priority level. |
| 3 | 33kV RIDGE VALLEY - KHEBAR LINE CKT.-I | BRPL | 08.02.15 | Breaker faulty. To be revamped by including in GIS. Expected by 10.02.16 |
| 3. | 20MVA PR.TR.-III AT C-DOT | BRPL | 12.11.15 | Under Shutdown. Expected by 30.01.16 |
| 4. | 66kV PARK STREET-RIDGE VALLEY CKT.-II | BRPL | 20.11.15 | Under Shutdown. Bay has been allocated to DMRC and work is being carried out by DMRC for new bay. |
| 5. | 66/11kV 20MVA PR.TR.-II AT BINDAPUR | BRPL | 16.11.15 | Transformer got damaged due to flash over. The same is being checked whether repairing is feasible or not. Expected by 28.02.16. |
| 6. | 66kV NANGLOI-MANGOLPURI-T-OFF MUNDKA CKT.-I | BRPL | 16.11.15 | Fault is in T-Off part. Fault is pending with TPDDL. Expected by 15.02.16. |
| 7. | 66kV PPK-II(220kV)-G-5 MATIALA CKT.-II | BRPL | 01.12.15 | 'B'PH. CABLE FAULTY. Fault could not be traced out yet. Expected by 15.02.16 |
| 8. | 33kV VSNL-II - MASJID MOTH CKT. | BRPL | 21.12.15 | Energized on 16.01.16 |
| 9. | 66kV PALAM - 33kV AAI S/STN.-2 | BRPL | 05.01.16 | Energized on 06.01.16 |
| 10. | 66/11kV 25MVA PR.TR.-III AT SARITA VIHAR | BRPL | 05.01.16 | Expected by 15.02.16. |
| 11. | 33kV RIDGE VALLEY - KHEBAR LINE CKT.-II | BRPL | 13.01.16 | 'R'PH. SINGLE CABLE FAULTY. Expected by 15.02.16. |
| 12. | 33/11kV 16MVA PR.TR.-III AT ALAKHNANDA | BRPL | 14.01.16 | Under Shutdown. Energized on 25.01.16 |
| 13. | 33/11kV 20MVA PR.TR.-I AT NIZAMUDDIN | BRPL | 18.01.16 | Under Shutdown. Expected by 05.02.16 |

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| 14. | 33/11kV 20MVA PR.TR.-III AT EAST OF KAILASH | BRPL | 20.01.16 | Energized on 27.01.16. |
| 15. | 66kV NJF(220kV) - BODELLA -II CKT.-II | BRPL | 14.01.16 | Energized on 15.01.16 |
| 16. | 33kV PANKHA ROAD-JANAKPURI CKT.-I | BRPL | 18.01.16 | Energized on 25.01.16 |
| 17. | 66kV WAZIRABAD - GONDA CKT.-II | BYPL | 18.12.15 | R' PH. CABLE FAULTY. Expected by 04.02.16. |
| 18. | 33kV KASHMERI GATE(220kV)-TOWN HALL CKT. | BYPL | 09.01.16 | SINGLE CABLE FAULTY. Expected by 10.02.16 |
| 19. | 66KV DILSHAD GARDEN - VIVEK VIHAR CKT-III | BYPL | 16.01.16 | `B' PHASE CABLE FAULTY. Expected by 05.02.16 |
| 20. | 66kV PPG INDL.AREAS-KHICHRIPUR CKT.-II | BYPL | 20.01.16 | 'B'PH. CABLE FAULTY. Expected by 10.02.16 |
| 21. | 33kV BAY - 6 (RPH-JAMA MASJID) | BYPL | 20.01.16 | 'B'PH. SINGLE CABLE FAULTY. Expected by 30.01.16 |
| 22. | 66kV GAZIPUR - VIVEK VIHAR CKT.-II | BYPL | 21.01.16 | 'R'PH. SINGLE CABLE FAULTY. Expected by 05.02.16 |
| 23. | 66KV HARSH VIHAR - GONDA CKT-I | BYPL | 23.01.16 | `Y' PHASE CABLE FAULTY. Expected by 15.02.16 |
| 24. | 66KV GONDA - BHAGIRATHI CKT-I | BYPL | 23.01.16 | `R' PHASE CABLE FAULTY. Expected by 05.02.16 |
| 25. | 33kV PANDAV NAGAR - DMS CKT. | TPDDL | 02.12.15 | UNDER BREAK DOWN. Problem in RMU. Expected by 15.02.16 |
| 26. | 33kV SHALIMARBAGH-WAZIRPUR-II CKT.-II | TPDDL | 02.12.15 | UNDER BREAK DOWN. Expected by 31.01.16 |
| 27. | 33kV SARASWATI GARDEN-DLF KIRTI NGR CKT.-I | TPDDL | 09.12.15 | SINGLE CABLE FAULTY. Expected by 15.02.16 |
| 28. | 66kV MANGOLPURI -I T-OFF NANGLOI CKT.-I | TPDDL | 08.12.15 | Ý'PH. FAULTY. Expected by 15.02.16 |

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|-----|---|-------|----------|---|
| 29. | 33kV INDERPURI - PANDAV NAGAR CKT. | TPDDL | 18.12.15 | CABLE FAULTY. Expected by 29.01.16 |
| 30. | 33kV NARAINA(220kV)-INDERPURI CKT.-I&II | TPDDL | 18.12.15 | CABLE FAULTY. Energized on 26.01.16 |
| 31. | 220kV MAHARANI BAGH - ELECTRIC LANE CKT.-II | DTL | 17.04.15 | . Expected by 20 th February, 2016. |
| 32. | 220kV MAHARANI BAGH - TRAUMA CENTRE CKT.-II | DTL | 05.01.16 | Cable found faulty near boundary of AIIMS. Expected by 15.02.16 |

OCC advised members to expedite the work.

(Action by BRPL, BYPL, TPDDL and DTL)

2.3 Back feed & RMU provision for 11 kV feeders by TPDDL at 220 kV Substation Kanjhawala

During OCC meeting dt. 07.07.15, DTL requested TPDDL to make feedback arrangement in line with DERC guidelines at 220kV Kanjhawla S/Stn. to avoid any unwanted situation and safeguard DTL system for any fault at TPDDL end

DTL informed that a joint inspection with TPDDL has been carried out on dt. 28.07.15.

During the OCC meeting dt. 09.12.15, TPDDL informed that the shortcomings noted during inspection dt.28.07.15 i.e. inspection of RMUs of 11kV U/G Kanjhawla and SOS Bawana has been completed and the problems have been attended. TPDDL updated the status of other works also.

During OCC meeting dt.29.12.15, TPDDL and DTL informed that inspection of first switching substations has not yet been carried out. OCC advised TPDDL and DTL to carry out the inspection during 1st week of January, 2016.

DTL informed that joint inspection of first switching substations along with TPDDL has been carried out during 1st week of January, 2016. DTL requested TPDDL to provide the back-feeding arrangement plan for 6 nos. feeders and protection settings of all 11kV feeders.

TPDDL informed that they shall provide the same to DTL.

(Action by TPDDL)

2.4 11 KV tripping at 220 KV S/Stn. Najafgarh

During OCC meeting dt. 09.12.15, DTL informed that as per the direction of OCC, inspection of first switching substations for the 11kV feeders emanating from 220kV Najafgarh substation has already been carried out along with protection division of BRPL on dt. 23.11.15 & 24.11.15. Minutes of the same have been shared with BRPL. OCC advised BRPL to take necessary action on shortcomings noticed during the inspection.

During OCC meeting dt.29.12.15, BRPL informed that they are planning to install RMUs wherever the same is not available and they shall take necessary action on all other shortcomings

observed during inspection. DTL requested BRPL to evacuate some of the 11kV load from Najafgarh substation to Delhi Jal Board substation of BRPL after energization of 3rd 20MVA transformer.

DTL informed that the majority of the issues at 11kV level have been resolved by BRPL. However, even after attending the RMUs, trippings are being occurred on the 11kV feeder Nangla Sakrawati and advised BRPL to check the protection settings. BRPL agreed for the same.

Further, DTL requested BRPL to have inspection of first switching substation of 11kV SOS Bawana. BRPL informed that they shall provide the date of joint inspection.

OCC advised BRPL and DTL to co-ordinate each other and resolve the issues at 11kV level.

(Action by BRPL, DTL)

2.5 Phasing out of 66/33kV, 30MVA Tx at Narela

During meeting dt. 09.12.15, OCC advised TPDDL and DTL to have joint inspection to check healthiness of the said transformer and whether it is feasible to take load of 1 no. 33kV feeder of TPDDL. The inspection report shall be provided during next OCC meeting so that final decision could be taken.

As per direction of OCC, a joint site inspection along with M/s TPDDL has been carried out at Narela 220KV S/Stn. for assessing the condition of 30MVA BHEL make 34 years old power transformer on dated 11/12/2015. During discussion, M/s TPDDL representatives informed that availability of supply of 30MVA Trf. at Narela is required at 33KV Khampur S/Stn. for meeting the N-1 contingency, in case of failure of another source i.e. 33KV O/H feeder from RG-5 S/Stn. But DTL is of the view that 30MVA power T/F at Narela needs to be phased out because of development of acetylene (C₂H₂) gas inside the transformer which is beyond limit and as per the recommendations of OEM (i.e. M/s BHEL)

Reference to the joint site inspection dated 09.12.15 with M/s TPDDL, 33KV Khampur feeder from Narela S/Stn. has got charged on NO LOAD to avoid its outage, as M/s TPDDL assured that no load will be taken on this feeder till any exigency B/D on another 33KV source at Khampur S/Stn. from RG-5 S/Stn.

Accordingly, DTL requested OCC to take final decision whether the 30MVA outlived power transformer should be kept in charged condition or not.

During OCC meeting dt.29.12.15, the issue has been deliberated and TPDDL suggested replacing of existing 30MVA transformer with 50MVA transformer of same voltage level which shall be provided by them. However, DTL informed that there is space constraint in erecting the same. As per the direction of OCC, TPDDL informed that they shall inform shortly whether to keep the 30MVA Tx. at Narela in charging condition or not.

TPDDL informed that they shall take action as per the direction of DERC and requested DTL to take up with DERC.

OCC advised DTL to take up with DERC regarding non-feasibility of erecting new 66/33kV Tx at Narela and possibility of giving 66kV bay to TPDDL.

(Action by DTL)

2.6 Issue of over-voltage at various substations of DTL

BYPL informed that the issue of over voltage/High voltage at various 220kV Substations of DTL has been deliberated in last OCC meeting and recently held GCC meeting. In this regard, during meeting dt.09.12.15, OCC advised DTL O&M department to change the tap positions of transformers at 220kV Level from tap no. 5 to tap no. 3 wherever the over voltage issue pertains and further DISCOMs shall monitor and regulate the Voltage at their end so that appropriate voltage levels to be maintained at consumer end.

During OCC meeting dt.29.12.15, DTL informed that the activity of lowering the tap position of OLTC has been carried out at many of the 220kV substations. OCC advised DTL to implement the activity at every substation by 5th January, 2016.

DTL informed that they have changed tap positions of OLTC from 5 to 3 wherever there is an issue of overvoltage. However, BRPL raised the issue of over voltage at some of 220kV Substations like Okhla, Sarita Vihar.

OCC advised SLDC to give necessary instruction to DTL substation in-charges as well as discoms if there is any issue of over-voltage.

(Action by DTL, SLDC)

2.7 Evacuation of load from newly installed bays

DTL advised DISCOMs for putting the load on installed bays at various DTL sub-stations. The detail is as under:

| S.No. | Name of sub-stations | Details of bays | Date of commissioning | Remarks |
|-------|----------------------|----------------------|-----------------------|--------------------------------|
| 1 | 400KV Mundaka | 14X 66KV feeder bays | 29.07.2014 | Awaiting the line from discoms |
| 2. | 220KV Naraina | 2 X 33KV feeder bays | 15.10.2015 | |
| 3. | 220KV vasant kunj | 2X 66KV feeder bays | 15.10.2014 | |
| 4 | 220KV Gazipur | 2X 66KV feeder bays | 05.10.2015 | |
| 5. | 220KV SOW | 2X 66KV feeder bays | Oct.- 2012 | |
| 6 | 220KV Papankalan-II | 2X 66KV feeder bays | 25.12.2015 | |
| 7. | 220KV Kanjhawala | 4X 66KV feeder bays | 07.01.2016 | |
| 8. | 220KV DSIDC Bawana | 3X 66KV | 11.01.2016 | |

| | | | | |
|--|--|-------------|--|--|
| | | feeder bays | | |
|--|--|-------------|--|--|

Further in new Grid Sub-station like as Peera Garhi, AIIMS, HCML, DIAL etc. are required to be optimally loaded for the best utilization of the Installation.

The issue has been deliberated and DISCOMs informed they will expedite the work of 66/33kV feeders that have been allocated to them by DTL.

(Action by DISCOMs)

3.0 TPDDL Agenda points

3.1 Excess sagging of BBMB EHV Circuit:

TPDDL informed that excess sagging is found between two towers of 220kV Narela – Rohtak Road Circuit (owed by BBMB) near Pitampura Residential Area where there is also Parking lot of TPDDL Technology Centre. It is at very high risk to have excess sag in 220kV circuit in residential area. Accordingly, TPDDL requested BBMB to have site visit and take corrective measure.

Issue has been deliberated during OCC meeting dt. 06.11.15 and OCC advised BBMB to have inspection of the said circuit in the presence of TPDDL representative and take necessary action.

BBMB and TPDDL informed that no joint visit has been done till date. OCC advised BBMB and TPDDL to have joint visit during 1st week of February, 2016 and take necessary action at the earliest as the issue relates to safety.

(Action by TPDDL, BBMB)

3.2 Multiple tripping due to heavy fog

On dated 08.01.2016, multiple tripping occurred in Transmission lines (220kV and 400kV network) due heavy fog from 01:52 hrs. Due to these trippings, a lot consumers were affected for long duration and high quantum of energy were remain unserved. Approximately 200- 250 MW quantum of Load and about 0.8 Mus energy were affected. It may be noted that due to these trippings, the critical load of Wazirabad Waterworks (for 30 mins) and Indian Railways (for 1:30 hrs) were also affected for long duration. In addition to this, the supply of some important feeders could not be restored due to constraints at 220KV GOPLAPUR, SUBZI MANDI, NARELA, DSIDC BAWANA, KANJHAWALA, ROHINI and BBMB till 13:00 hours.

The detail of the duration and the quantum affected due to the trippings and transmission constraints at DTL end is given below:

| NAME OF DTL GRID | TIME | | LOAD AFFECTED | MU's AFFECTED | REMARKS |
|-------------------|------|-------|---------------|---------------|---|
| | FROM | TO | | | |
| 220KV GOPALPUR | 9:14 | 12:25 | 76 | 0.1600 | Load constraint imposed by DTL due to tripping of |
| 220 KV SUBZIMANDI | 9:14 | 13:02 | 88 | 0.2500 | |

| | | | | | |
|--------------------|-------|-------|----|--------|---|
| 220 KV KANJHAVALA | 1:52 | 1:55 | 24 | 0.0012 | its transmission lines |
| | 5:16 | 6:20 | 17 | 0.0181 | |
| 220 KV NARAINA | 2:37 | 3:13 | 29 | 0.0158 | |
| | 11:05 | 12:01 | 14 | 0.0131 | |
| 220KV NARELA | 3:02 | 3:07 | 75 | 0.0054 | Load constraint imposed by DTL due to tripping of its transmission lines. |
| | 5:02 | 6:30 | 42 | 0.0616 | |
| | 6:58 | 7:38 | 26 | 0.0173 | |
| | 8:16 | 8:20 | 62 | 0.0041 | |
| | 07:15 | 11:23 | 10 | 0.04 | |
| 220 KV ROHINI | 5:28 | 5:45 | 52 | 0.0108 | |
| 220KV DSIDC BAWANA | 4:16 | 4:24 | 49 | 0.0044 | |
| | 4:16 | 4:54 | 14 | 0.0089 | |
| | 4:16 | 8:00 | 13 | 0.0485 | |
| 220 KV ROHINI 2 | 5:33 | 5:45 | 20 | 0.004 | |
| | 6:05 | 6:30 | 20 | 0.008 | |
| 220 KV BBMB | 04:16 | 04:46 | 19 | 0.0065 | |
| | 04:16 | 07:00 | 2 | 0.0055 | |

As such crisis can be expected at any time, TPDDL requested the following details by DTL/SLDC:

- Sequence of Events and Relay Data download for all trippings (Circuit, Transformer and Feeder).
- Detail of constraints faced by DTL which forced load restrictions on DISCOMS.
- Load Restriction Quantum should base on Demand Ratio in case of 2-3 DISCOM fed from same source.
- Corrective and Preventive action (in term of maintenance as well as load restoration) to avoid recurrence of such events in future.

The issue has been deliberated and DISCOMs requested DTL to carryout Preventative maintenance before every season i.e. summer, monsoon and winter in-order to avoid major trippings and breakdowns.

3.3 Creation of Disaster Management Team.

TPDDL is of view that proper disaster management mechanisms need to be developed at SLDC. During contingency period, all Load Dispatch Center (Control Room) of TRANSCO as well as DISCOMs become busy in operation. Due to this chaotic situation, necessary information flow (like actual tripping due to which our load is affected, persisting system constraints, restoration plan, expected time of restoration) stuck up. TPDDL requested SLDC to create a team consisting at least 2 persons from each utility, who will be responsible for exchanging necessary information.

The issue has been deliberated and SLDC informed that they shall examine and inform in next OCC meeting.

(Action by SLDC)

3.4 Declare Capacity for Rajghat and BTPS:

As per the directions of DPCC vide their letter ref: DPCC/WMC-II/2015/2456-2470 and DPCC/WMC-II/2015/2441-2455 dated 31.12.2015, Rajghat and BTPS (four units out of five units) has been directed to be closed till 15.03.2016. Under these circumstances, the plants have to be considered not fit for generation. As per definition of Declare Capacity of generating station mention in IEGC issued by CERC.

(15) 'Declared Capacity' or 'DC' in relation to a generating station means, the capability to deliver ex-bus electricity in MW declared by such generating station in relation to any time-block of the day as defined in the Grid Code or whole of the day, duly taking into account the availability of fuel or water, and subject to further qualification in the relevant regulation;

Since DC should subject to qualification in relevant regulation also, hence the availability of Rajghat and Units 1, 2, 3, & 4 of BTPS should be considered as nil by SLDC.

SLDC informed that they will examine and communicate the DISCOMs and GENCOs about the same.

(Action by SLDC)

3.5 Generation Mapping of ISGS Generating Plant.

Earlier, it was decided that after complete mapping of Intrastate Exchange Points (primary, secondary, tertiary) through ICCP, data from ISGS Generating Plant will also be mapped in next phase. These data are very important for Power Scheduling and Real Time Power Management.

TPDDL requested to update the status of the same and mention if there is any limitation in mapping of Generating Plant.

SLDC informed that they shall discuss with SCADA team and communicate TPDDL if it is possible to map ISGS generating plants through ICCP.

(Action by SLDC)

4.0 SLDC Agenda points

4.1 Details of annual outage plan for FY 2016-17.

As per the guidelines of NRPC, annual outage plan/maintenance plan for FY 2016-17 needs to be submitted by STU to NRLDC/SLDC by 10.01.2016. During the OCC meeting dt.29.12.15, SLDC requested DTL to provide the annual outage plan/AMP for FY 2016-17 to NRLDC (Interstate Substations) and to SLDC (other than interstate substations) by 10th January, 2016.

SLDC informed that they have received AMP for FY 2016-17 Of 400kV Substations and interstate elements. SLDC requested DTL O&M division to provide AMP for FY 2016-17 of remaining elements.

OCC advised DTL to submit the requisite data to OS department by 15th February, 2016 so that the same may be consolidated by OS department and sent to SLDC.

(Action by DTL O&M, DTL OS)

4.2 Review of SPS scheme of 765kV Agra-Gwalior Line.

During the meeting dt.29.12.15, SLDC informed the members that NRPC reviewed the SPS Scheme of 765kV Agra-Gwalior Line according to which Delhi needs to provide 200MW load relief during SPS operation. Accordingly, SLDC requested DTL protection department to identify the feeders to provide minimum 200MW load relief during SPS operation of the said 765kV Line after deliberation in OCC.

DTL Protection informed that Pappankalan-I was identified for this purpose as Gopalpur is already a part of 02nos. SPS. Pappankalan-I is also a part of Mundra-Mahendragarh SPS and ICT SPS and same feeder can not be part of more than 02nos. SPS, it can be discussed that ICT SPS at 400KV Bamnauli is no more required in view of increased ICT capacity at Bamnauli and same can be kept out till next review and also the feeders at 220KV Pappankalan-I & 220KV Gopalpur are also to be kept out of Under frequency/ Islanding scheme after implementation of Agra-Gwalior revised SPS which may take another six months. Further OCC advised that Gopalpur is already on SPS of Rihand-Dadri and Mundra-Mahendragarh therefore the Water works load at Gopalpur should be kept on Seperate Bus fed from South of Wazirabad.

(Action by DTL Protection & O&M)

5.1 Proposed Shutdowns

OCC approved the shutdowns proposed by DTL for the month of February 2016 subject to real time conditions.

(Action by DTL)

5.2 Proposed shutdown at IP substation by Projects department.

OCC approved the following shutdown proposed by DTL Projects department at 220kV IP Substation subject to Dispatch clearance of transformer on/before 15.02.16:

| S. No. | Description of Element | Date | Detail of activities | Remarks |
|---------------|-------------------------------|-------------|-----------------------------|----------------|
| | | | | |

| | | | | |
|---|--|-----------------------|---|--|
| 1 | 100 MVA 220/33KV Power Transformer – I (BHEL Make) | 15.02.16 to 10.05.16* | Dismantling of Existing Transformer(15 days). Modification of existing main & auxiliary foundation to accommodate new Tx. (35Days) ETC of New BBL make Transformer(35 days) | *- subject to PO from C&MM Dept for Transformer Foundation Modification. |
|---|--|-----------------------|---|--|

(Action by DTL)

6 Additional agenda points with the permission of the Chair.

6.1 Performance guarantee test by BTPS

BTPS informed that they are planning to conduct Performance Guarantee test on unit no. 5 from 02.02.16 to 05.02.16 (10:00Hrs to 17:00Hrs) at full load. Accordingly, BTPS requested for smooth conductance of ESP Performance Guarantee test by keeping the minimum schedule at 190MW during the said period.

OCC advised SLDC to examine and inform BTPS and DISCOMs accordingly.

(Action by SLDC, BTPS)

6.2 Overhauling of units at Pragati Power Station

PPCL proposed the following shutdowns for the purpose of overhauling:

| S. No. | Description of Element (Capacity) | Date | Detail of activities |
|--------|-----------------------------------|----------------------|------------------------------------|
| 1 | GT#1 (104MW) | 14.03.16 to 24.03.16 | Combustion Inspection |
| 2 | GT#2 (104MW) | 04.02.16 to 12.03.16 | Major Inspection |
| 3 | STG (122MW) | 25.02.16 to 09.03.16 | STG Exciter sole plate replacement |

PPCL further informed both GT units are required for full load operation for about 5-6 hours on 29.01.16 for conducting pre-outage test.

OCC advised SLDC to examine and inform PPCL and DISCOMs accordingly.

(Action by SLDC, PPCL)

7.0 Meeting ended with vote of thanks to the Chair.

