



DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 An ISO 9001:2008 certified company
 Office of DGM(T) OS, Convener-OCC
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No. F.DTL/831/F.4/2016-17/DGM (OS)/74

Date:10.02.2017

To,
All Members of Operation Co-ordination committee

DTL	General Manager (O&M)-I, Chairman OCC	Fax no. 011-23366160
	General Manager (O&M)-II	
	General Manager (Planning)	Fax No.011-23622707
	DGM (O&M) - North, East, West, South	
	DGM (M/P)	Fax no. 011-23366160
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SLDC	GM (SLDC)	Fax no. 011-23221069
	DGM (SO)	Fax no. 011-23221059/12,
TPDDL	HOD (PSC &AM)	Fax no. 011-66050602
	Sr. Manager (PSC)	Fax no. 011-66050602
BRPL	Asstt. Vice President (SO)	Fax no. 011-39996549
BYPL	Dy. General Manager (SO)	Fax no. 011-39996549
NDMC	Superintending Engineer	Fax no. 011-23235754
IPGCL	AGM (T) COS	Fax no. 011-23284797
	AGM (T) Opr. GTPS	Fax no. 011-23370884
PPCL	DGM (T) Opr. PPS-I	Fax no. 011-23378947
	DGM (T) Opr. PPS-III	Fax no. 011-27791175
MES	AEE/M.SLDC Officer	
BTPS	AGM (EEMG)	Fax no. 011-26944348
BBMB	Sr. Executive Engineer, O&M	Fax no. 011-28315542
DMRC	Addl. GM (Elect.) Special Invitee	
DMRC	DGM (Elect.)	Special Invitee
N. Railways	Sr. DEE (TRD)	Special Invitee
EDWPCL	Director(EDWPCL)	Special Invitee

Sub:MOM of OCC Meeting held on 30.01.2017 (Monday) at SLDC Minto Road.

Dear sir/madam,

The OCC meeting was held on **30.01.2017 (Monday) at SLDC Building, Minto Road, Opp. MCD Civic centre, New Delhi-110002.**

The minutes of meeting are enclosed herewith for your kind perusal and further necessary action please. The same has also been uploaded on our DTL website, www.dtl.gov.in under the Tab "News and Information – OCC Meeting".

Thanking You.

Enclosure: MOM of OCC meeting dt. 30.01.2017 (Monday)

Yours Sincerely,
 sd/-
(Hitesh Kumar)
DGM(OS),DTL
Convener-OCC

Copy for favour of kind information to:

1. Member Secretary, NRPC, 18-A, SJS Marg, Katwaria Sarai, New Delhi-110016.
2. Secretary, DERC, Viniyamak Bhawan, C-Block, Shivalik, New Delhi-17.
3. Managing Director, DTL.
4. Chairperson, New Delhi Municipal Council, Palika Kendra, Sansad Marg, New Delhi.
5. Managing Director, Indraprastha Power Generation Company Ltd (Genco)/Pragati Power Corporation Ltd (PPCL), Himadri, Rajghat Power House, New Delhi-110002.
6. Director (Operations), DTL
7. General Manager, NRLDC, SJS Marg, Katwaria Sarai, New Delhi-16
8. CEO, BSES Rajdhani Power Ltd, BSES Bhawan, Nehru Place, New Delhi-110019.
9. CEO, BSES Yamuna Power Ltd, Shakti Kiran Building, Karkardooma, New Delhi-110092.
10. CEO, North Delhi Power Ltd, 33kV Grid S/Stn, Hudson Lane, Kingsway Camp, Delhi-110009.
11. CWE (Utilities), MES, Kotwali Road, Near Gopi Nath Bazar, Delhi Cantt. New Delhi-110010.
12. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-44.
13. General Manager (Project)-I, DTL
14. General Manager (Project)-II, DTL

**DGM(OS),DTL
Convener-OCC**

DELHI TRANSCO LIMITED

(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)

MOM OF OCC MEETING DT. 30.01.2017

GM (O&M)-I, DTL, Chairman-OCC welcomed the members of OCC. List of participants are enclosed herewith as Annexure.

The meeting was started with a presentation on review of grid operation for Dec 2016. It was informed that peak demand of 3857 MW for Dec-2016 was met on 30.12.2016 at 10.33.06hrs, Discom wise load as well as generation within Delhi during the peak and load curve for all the Discoms during the Dec month was depicted. Planning of Grid operation for Feb 2017 was also discussed. The anticipated peak demand of February 2017 would be about 4000 MW.

The point-wise deliberations made during the OCC meeting are as below:

1.0 Confirmation of minutes of OCC meeting dated 29.12.16.

Minutes of the OCC meeting held on 29.12.2016 were issued vide letter dt. 12.01.17. No comments were received.

Members confirmed the same.

2.0 DTL Agenda points

2.1 Status of Hot Reserve of transformers at all levels.

The updated status of hot reserve of transformers at all levels as on present date are as under:-

S. No.	Transformation Capacity	Present population in nos.	Status as on present date
1.	400/220kV Tx 500MVA ICT	2	At present, one no. 315MVA ICT removed from 400kV S/Stn Bamnauli after augmentation of the same to 500MVA ICT has been placed at 400kV S/Stn Tikri kalan as hot reserve. The another 315MVA transformer removed from Bamnauli after its augmentation has been used in place of damaged transformer (EMCO make) at Bawana.
	400/220kV Tx 315MVA ICT	14	On 11.12.2016 at 8.47hrs, the 400/220kV, 315MVA ICT No.1(BHEL make) at 400kV S/Stn Bawana caught fire and has been damaged. The 315MVA ICT available at 400kV S/Stn Tikri kalan as hot reserve would be transported to Bawana. It was decided that the 315 MVA ICT EMCO make dismantled from Bawana Sub-stn which was being repaired will be considered as hot reserve. The matter for hot reserve of 500MVA Capacity may be discussed in NRPC OCC as no. of 500MVA Transformers is growing. O&M Department to take up with NRPC OCC.

2.	220/66kV Tx 160MVA	22	DTL informed that the 160 MVA transformer at Kanjhawala (previously considered as hot reserve) is being transferred to PPK-I to replace the damaged 100MVA Tr. at PPK-. Another 100MVA Pr. Tr at PPK-I is being routed to Park street for replacement of the failed 100 MVA transformer at Park Street. OCC had advised DTL to start the process for purchase of a new 160MVA Power transformer as hot reserve to place the same at Khanjawala. DTL Planning deptt. confirmed that as decided in the recent steering committee meeting, a new 160MVA Tr. is proposed for Kanjhawala Sub-stn and the same will be treated as hot reserve.
3.	220/66kV Tx 100MVA	42	DTL informed that one no. new 220/33kV, 100MVA Tx, IMP make which was earlier planned to be commissioned at 220kV Patparganj Substation as hot reserve is now being diverted to 220kV Sub-stn Geeta colony in view of the failure of 220/33kV, 100MVA Tx, BHEL make at 220kV Sub-stn Geeta colony.
4.	220/33kV Tx 100MVA	37	OCC had advised DTL to propose in steering committee meeting for having 2 nos. 220/66-33 KV (Dual ratio Tr.), 100MVA Tx as spare in DTL system. DTL informed that as decided in the recent steering committee meeting, DTL to explore the possibilities for repair of faulty 100MVA Tr. dismantled from Park street and Pappankalan-I Sub-stn and will be treated as hot reserve.
5.	66/11kV 20MVA Tx.	24	Earlier DTL informed that the scheme for 25MVA power transformers has been prepared for replacement and not for Hot reserve reserve. OCC had advised DTL to get the approval of DERC for cold reserve transformers each at 66kV and 33kV level for further action.
6.	33/11kV 16MVA Tx.	16	DTL confirmed that as decided in the recent steering committee meeting, Discom will give Transformer on loan basis as and when required in case of exigencies.

2.2 Shutdown for six months starting w.e.f. 07.12.2016 of 220kV Maharani Bagh – Ghazipur (D/C) Line at 220kV Sub-Station Gazipur end for PWD work.

PWD had requested for Shutdown for nearly six months in r/o 220kV Maharani Bagh – Ghazipur (D/C) to facilitate construction of elevated Road over Barapullah Nallah, starting from Sarai kale khan to Mayur Vihar, New Delhi.

OCC during its meeting held on 28.11.2016 had approved the shutdown of 220kV Maharani Bagh – Ghazipur (D/C) Line at 220kV Sub-Station Gazipur end for one month starting w.e.f. 07.12.2016 subject to real time loading conditions of the grid and also subject to condition that PWD will restore both the lines within two hours of DTL intimation.

It was deliberated during OCC meeting held on 29.12.2016 that PWD should gear up the work so as to complete the target before 1st April 2017 as during summer, the S/D of both lines are impossible. PWD will also submit the action plan and bar chart to O&M deptt. The extension of shutdown was approved for further one month subject to real time loading conditions of the grid and subject to condition that PWD will restore both the circuits within two hours of DTL intimation if any abnormal situation arises.

DTL informed that shutdown beyond 31st March 2017 will not be possible due to increase in load demand. OCC approved the extension of shutdown upto March end subject to real time loading conditions of the grid and subject to condition that PWD will restore both the circuits within two hours of DTL intimation if any abnormal situation arises. Further, PWD informed that estimate for re-routing of transmission line has been submitted by M/s. L&T to PWD which has been forwarded to DTL planning deptt. for vetting the same as PWD is not having expertise in this electrical works. OCC advised DTL for expediting the same.

2.3 Shut-down proposal of 220kV Geeta colony-Patparganj D/C line

DTL O&M deptt. informed that Tower no.-355B of 200KV Geeta Colony-Patparganj double circuit line needs repair as some of the bended members are to be replaced. Therefore simultaneous shutdown of both the circuits are required from 18th Feb 2017 onwards for 10 to 12 days.

Accordingly the following shutdown is proposed to get the work completed. During the shutdown both circuits of 220KV Geeta Colony -Patparganj line shall remain off and isolated/earth from both end. During the shutdown of line 220KV S/Stn Patparganj will be feed from 220KV Preet Vihar circuit -I &II.

S.no.	FROM DATE/ TIME	TO DATE/ TIME	DURATION	ELEMENT	WORK TO BE DONE	REMARK
1	18.2.17 9.30AM	28.02.17 06.00PM	11 DAYS	220KV PPG-GEETA COLONY CKT I- &II	REPAIRING OF BENDED TOWER No. 355B	220KV PPG-G.COLONY LINE SHALL REMAIN OFF & ISOLATED FOR 11 DAYS

OCC approved the shutdown subject to press release to be issued by DTL.

2.4 Shut down of both the circuits of Mayapuri (33KV Mayapuri – 1 & 2) emanating from 220/33KV S/Stn. Naraina.

DTL O&M deptt. have informed that 02 Nos. 33KV O/G feeders namely 33KV Mayapuri 1 & 2 are emanating from 220/33KV Grid S/Stn. Naraina for Mayapuri area under BRPL jurisdiction. 33KV Bus-I & Bus –II Isolators of Mayapuri I & II respectively need repair/replacement of parts to maintain both isolators in healthy condition. Therefore, shut down on these feeders for two-three hours is required simultaneously for repairing of Bus-I Isolator of 33KV feeder Mayapuri-I and Bus-II Isolator of 33KV feeder Mayapuri-II. After repairing of one Isolator load shall be managed through other feeder. As per record, Max.

total load on Mayapuri – I & II during daytime is 500 Amp. For safety reasons both ckts. Shutdown is required for carry out the work.

Shut down was also approved by OCC in previous meeting. However, System Operation Minto Road refused the shut down as per request of BSES Control Room.

BRPL suggested that the shutdown be taken during 04.02.2017, 8 AM to 10 AM. However, DTL should confirm the same from BRPL one day in advance.

2.5 Shut down of 160 MVA Tr. at 220kV S/Stn Kanjhawala for its dismantling and shifting to 220kV S/Stn Pappankalan-I.

DTL O&M deptt. have proposed the Shut down of 160 MVA Tr. at 220kV S/Stn Kanjhawala (presently considered as hot reserve) for its dismantling and shifting to 220kV S/Stn Pappankalan-I as per the following schedule:-

S.No.	Name of Transformer	Name of Sub-Stn	Date & Time of Shut down	Work to be carried out
1.	160 MVA, 220/66kV Tr.	220kV S/Stn Kanjhawala	01.02.2017 9:30 hrs.	Dismantling of transformer

OCC approved the shutdown. During the outage period of 160MVA Tr. at Kanjhawala Sub-stn for computation of availability only 2 nos., 220/66kV 100MVA Trs would be considered. OCC in its meeting held on 29.12.2016 had already decided that 100MVA Tr at PPK-I would be considered as deemed available till the 160MVA Tr is commissioned at its place.

2.6 Storage of scrap material by BRPL Najafgarh at the common road at 220kV DTL Substation Najafgarh

It was informed by Mgr(O&M), DTL (N-3&5) that BRPL Najafgarh is using the common road from Main Security Gate (at Main Road) to Security Gate at DTL 220kV Najafgarh Substation Gate, is creating hindrance to men and material of DTL and common public at large too. The problem enhances and get gruesome when general public park their vehicles while visiting the BRPL Office encroaching the corridor. It can also not be ruled out that in case of major chaos, if any fire breaks out at DTL installation at Najafgarh or similar exigency, fire tenders/emergency vehicles may not be able to enter the premise due to space crunch created by storage of damaged & old scraps in the form of LT transformers, electrical poles and also due to parking of vehicles by general public. It was further informed that the matter was also followed up with the then BRPL officers but no action in this regard have been taken so far. An urgent and favourable action is required for vacating the common road by removing the old scraps in the form of LT transformers and Electrical Poles.

During the OCC meeting held on 28.11.2016, OCC advised BRPL that matter be looked into and resolve the issue raised by DTL in the interest of Grid O&M activities and safety of public.

During the OCC meeting held on 29.12.2016, it was informed by DTL that nothing remarkable has been done by BRPL. OCC advised that the matter be looked into by BRPL on priority basis in the interest of Grid O&M activities and safety of public. BRPL assured for the same.

During the OCC meeting held on 30.01.2017, it was informed by BRPL that 13 nos. Transformers will be removed by next week and rest will be removed in near future. OCC advised that the matter be expedited. BRPL assured for the same.

3.0 66KV Feeder disruption at 220/66KV DTL Substation, Ghazipur during overvoltage situation (EDWPCL Agenda)

EDWPCL vide their e-mail dt.-24.01.2017 have informed the following:-

East Delhi Waste Processing Co. Ltd. (12MW Waste to Energy Power Plant) is drawing power from 220/66KV DTL Substation at Ghazipur. They are using this power to process Municipal Solid Waste (MSW) and also for start up of the power plant. Once the generator gets synchronised, power export is started. They have only one 66KV feeder for export and import of the power from 220/66KV DTL substation, Ghazipur.

In case of any outage of 220KV feeder or change over at DTL substation, they face a blackout situation at their plant. It hampers their Generation process and it takes around 2 to 3 hours to stabilize the plant again. During this period, they have to draw power from the substation to meet out the captive consumption and simultaneously they suffer a direct loss due to interruption in power generation during the period. They are regularly informing SLDC about this issue causing disruption in their operation during changeover process or 220KV feeder outage situations. Reference communications have been attached in **Annexure I**.

They have tremendous pressure at this time to run the plant as mentioned below:

- As per NGT directive, a Committee has been mandated to carry out a physical inspection of the plant
- DPCC/CPCB are supposed to carry-out the inspection of plant & conduct the test for emission parameters
- EDMC's mandate on the processing of MSW. It is also getting hampered.

As per SLDC advice a proper communication between our Ghazipur Plant and the SLDC Control Room needs to be established in order to avoid such discrepancy.

At present their plant is running and synchronized with the grid. They have informed that it is very difficult for them to export the power if 66KV feeder gets erratically disconnected due to over voltage and changeover in 220/66KV substation, at Ghazipur. Reliable power source at 66KV end is must to avoid the occurrence of such type of problems at their Power Plant.

It was informed that the entire 220kV supply at Gazipur is put off to control high voltage. The load during the period is fed through 66kV system.

The matter was deliberated and OCC advised that to avoid interruption the changeover of 66kV supply be carried out in parallel operation after checking of phase sequence and voltage to avoid supply interruption. Operation for changeover be done at Ghazipur Sub-stn in presence of officials of DTL, BYPL and EDWPCL and outcomes be deliberated in the next OCC meeting.

4.0 Joint Checking of Overhead Power Line crossings with railway representatives. (Northern Railways Agenda)

Northern Railways vide their letter dt.-17.11.2016 had inform that joint checking of several overhead crossings are still pending between The detail of crossings are as under:-

Details of Overhead Crossing pending for Joint Checking

S.No.	Section	Railway Location	Overhead Crossing between	System Voltage	Concerned Supply Authority
1	-do-	1532/15-17	I.P. - Sarita Vihar	220 KV	DTL
2	-do-	-do-	I.P. - Sarita Vihar	220 KV	DTL
3	-do-	5/21G- 5/23G	Patparganj- Vivek Vihar	66 KV	BSES
4	-do-	7/33G-8/1G	Patparganj- Vivek Vihar	66 KV	BSES
5	Shahdra-Sahibabad	9/3-9/5	Vivek Vihar- Dilshad Garden	66 KV	BSES
6	Azadpur-Adarsh Nagar	8/7-8/9	Azadpur- Tri Nagar	33 KV	TPDDL
7	Adarsh Nagar-Badli	11/15-11/17	Jahangir Puri- Pritampura	66 KV	TPDDL

Also joint checking of one no. 33 KV overhead crossing between Hazrat Nizamuddin- Okhla of DTL is pending. Railways have requested that necessary directives be issued for early joint checking.

Further, Northern Railways vide letter dt.-28.10.2016 have provided the list of following Railways representatives/officers for joint inspection of overhead power line crossing:-

S.No.	Section details	Concerned Railway representatives & Contact Nos.	Concerned Railway Officers & Contact Nos.
1.	Badli-New Delhi Tilak Bridge-Sahibabad Delhi-Sahibabad	Sh. Gyan Prakash, Sr. Sec. Engineer/OHE/N.Delhi Mob.No.-9717632846	Sh.C.K. Keshav ADEE/TRD/New Delhi Mob.No.-9717631312
2.	Hazrat Nizamuddin- Okhla	Sh.Pradeep Chaudhari Sr. Sec. Engineer/OHE/Tughlakabad Mob.No.-9717632847	Sh.Shyam Lal ADEE/TRD/Faridabad Mob.No.-9717632607
3.	Badli-Narela	Sh.Sanjay Uppadhyay Sr. Sec. Engineer/OHE/Narela Mob.No.-9717648532	Sh.C.K. Keshav ADEE/TRD/New Delhi Mob.No.-9717631312
4.	Shakurbasti- Bahadurgarh	Sh.Pramod Kumar Sr. Sec. Engineer/OHE/Bahadurgarh Mob.No.-08295944285	Sh.N.S. Parihar ADEE/TRD/Patel Nagar Mob.No.-9717631320
5.	Hazrat Nizamuddin- Patel Nagar- Shakurbasti	Sh.Munna Lal Sr. Sec. Engineer/OHE/Patel Nagar Mob.No.-9717632845	

It was deliberated in the last OCC meeting that the joint site inspection of 220kV IP-Sarita vihar line pertaining to DTL be carried on dt.-05.01.2017. The joint site inspection of 66kV Patparganj-Vivek Vihar line and 66kV Vivek Vihar-Dilshad Garden line pertaining to BSES be carried on dt.-13.01.2017. The joint site inspection of 33kV Azadpur-Tri Nagar line and 33kV Jahangir puri-Pitampura line has already been carried out.

It was deliberated that the overhead lines mentioned at S.No.-1 & 2 be jointly inspected on 01.02.2017. The overhead lines mentioned at S.No.-3 & 4 have already been jointly inspected on 09.01.2017. The overhead lines mentioned at S.No.-5 has already been jointly inspected on 07.01.2017. The overhead lines mentioned at S.No.-6 & 7 has already been jointly inspected on 16.12.2016.

5.0 Regarding ownership of equipments installed at 220kV S/Stn BBMB Delhi (BBMB agenda point)

BBMB vide their letter dt.-19.10.2016 (Refer Annex.-4) has informed that BBMB Punjabi Bagh have not any documentary proof regarding 'Ownership' of equipments installed by DTL erstwhile DESU at 220kV Sub-Stn BBMB, Delhi, which is essentially required to maintain the equipments in the wake of uninterrupted power supply from BBMB Delhi Sub-Stn. Hence, **BBMB has desired to provide the list of Ownership of equipments installed at 220kV Sub-Stn Punjabi Bagh BBMB Delhi along with the supporting documents.**

Presently, it is brought to notice that one no. 66/33kV 30MVA T/F was commissioned in 1982. The name plate data of the transformer reflects that it is the DESU property. This transformer has achieved its useful life of 34 years. Due to ageing effect of T/F, the Frantic Compounds content is 2750, which is on higher side as compared to permissible limit. It indicates the severe deterioration of solid insulation in the T/F. The Tan Delta value of HV Red bushing, checked by Protection team BBMB Panipat is 2.144% which is also on higher side. The Tan Delta value of winding of T/F is also on higher side and **BBMB Protection Division has recommended to replace the Transformer with new Transformer.**

In view of above facts, BBMB has requested to take appropriate action to replace the said Power T/F at the earliest to avoid any interruption in the Power supply in case of any outage due to breakdown of this T/F.

During the OCC meeting dt.-28.11.2016, TPDDL informed that they are searching their records available with them and shall revert back by 15.12.2016.

During the OCC meeting dt.-29.12.2016, It was deliberated that TPDDL should confirm the actual position latest by 15.01.2017.

During the OCC meeting held on 30.01.2017, it was informed by TPDDL that the records are to be checked since 2002 which are in hard copy. They have checked the records for the past five years. After checking the records, TPDDL will revert very soon.

6.0 Proposed Planned Shutdowns

6.1 Proposed shutdowns of O&M, DTL

DTL, O&M deptt. has proposed the planned shutdowns for the month of Feb, 2017 as per enclosed Annexure.

OCC approved the shutdowns subject to some minor change in timings and subject to real time and conditions.

6.2 PPCL agenda for Maintenance schedule of PPS-III Bawana (1500 MW CCGT).

PPCL have informed that at PPS-III Bawana (1500 MW CCGT), STG#1 has completed 21434 operating hrs. as on 31.12.2016. Minor inspection of STG#1 generator and minor overhauling of STG#1 steam turbine has become due as per OEM recommendations. In view of that it is proposed to take STG#1 under shutdown for 30 days w.e.f. 01/04/2017 to 30/04/2017.

Proposed Shutdown schedule is tabulated as under:-

S. No.	Turbine	Capacity	From	To	Proposed Work	Reason
1	Steam Turbine #1	253.6MW	01/4/17	30/04/17	Minor Inspection of STG#1 Generator	It has become due after clocking more than 20,000 hours of operation.
					Minor overhauling of Steam Turbine of STG # 1	It has become due after completion of more than 17,000 hours of operation.

During proposed shutdown GT#1 and GT#2 shall remain available for operation in Open Cycle.

OCC approved the shutdown.

7.0 Long/Recent outage of Elements in Delhi power system.

Members to update the status of following Long/Recent outage of Elements in Delhi Power system:

S. No.	Element's Name	DISCOM /DTL	Date and Time of outage	Remarks/Status as on 30.01.2017
1.	33kV BAY -3 (IP – Kilokri)	BRPL	22.02.11	Clearance from Railways for laying of Underground cables near Bhairon Road is pending. OCC advised BRPL to inform DTL after awarding of the said work. During the OCC meeting dt.-28.11.2016, It was deliberated that the above work shall be started after joint inspection with Railways.
2.	33kV RIDGE VALLEY - KHEBAR LINE CKT.-I	BRPL	08.02.15	Breaker faulty. To be revamped by including in GIS. GIS is commissioned.

3.	33kV RIDGE VALLEY - KHEBAR LINE CKT.-II	BRPL	31.01.16	R-Ph single cable faulty
4.	66kV RIDGE VALLEY-V.KUNJ CKT.-II AT RIDGE VALLEY	BRPL	13.02.16	UNDER SHUT DOWN
5.	20MVA PR.TR.-III AT VSNL	BRPL	20.07.16	Energized on 21.01.2017.
6.	33kV IIT-JNU Ckt.	BRPL	04.01.17	CT Box faulty. To be energized by Feb end.
7.	33kV I/C-II at Malviya Nagar	BRPL	24.12.16	Energized on 06.01.2017.
8.	50MVA Pr. Tr.-II at JNU	BRPL	26.12.16	UNDER SHUT DOWN FOR O/H. EXPECTED BY 03.02.2017.
9.	66kV Bus coupler at G-15 Dwarka	BRPL	22.11.16	Expected by Feb end.
10.	33kV ROHTAK ROAD - MADIPUR CKT.	BRPL	28.05.16	PWD permission awaited. Expected by 10.02.2017.
11.	66kV Mundka(400kV)-Nangloi ckt.	BRPL	11.05.16	Ckt. Put off. Now cable OK.
12.	66kV SAGARPUR - REWARI LINE CKT.	BRPL	30.07.16	'B' PH. CABLE FAULTY. Pending due to DMRC work.
13.	30MVA PR.TR. AT NANGLOI	BRPL	18.08.16	UNDER SHUT DOWN.
14.	16MVA Pr.Tr.-II at Mukherji park	BRPL	20.12.16	UNDER SHUT DOWN FOR O/H. EXPECTED BY 22.02.2017.
15.	33kV Peeragarhi-Madipur ckt.	BRPL	30.12.16	EXPECTED BY 10.02.2017.
16.	66/11kV 20MVA Pr.Tr.-II at Bindapur	BRPL	09.01.17	EXPECTED BY 13.02.2017.
17.	66/11kV 20MVA Pr.Tr.-III at Matiala	BRPL	13.01.17	UNDER PLANNED SHUT DOWN FOR O/H. EXPECTED BY 03.02.2017.
18.	66kV BODELLA-I – PASCHIM VIHAR CKT.-II	BRPL	18.01.17	Energized.
19.	33kV Subji Mandi (220kV)- B.G. Road Ckt.-I	BYPL	09.01.17	Expected by 31.03.2017.

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20.	33KV PANDAV NAGAR - DMS CKT.	TPDDL	03.04.16	Expected by 31.03.2017.
21.	33kV Jahangirpuri-Sanjay Gandhi Tr.Nagar Ckt.-1	TPDDL		Expected by 20.02.2017.
22.	66kV SGTN-Pitampura-1 ckt.-1	TPDDL		Expected by 20.02.2017.
23.	66kV GT-SCHOOL LANE CKT-II	NDMC	11.01.17	CABLE FAULTY
24.	33kV Trauma centre(220kV)-State Guest House Ckt.	NDMC	20.01.17	CABLE FAULTY
25.	315MVA ICT-1 at 400kV Bawana	DTL	11.12.16	Tr. expected by 30.03.2017.
26.	100MVA Tr.-2 at Geeta colony	DTL	01.12.16	DGA result of Tr. Oil is not within the permissible limit. Tr. expected by 25.03.2017.
27.	400kV BAMNAULI - JHAKTIKARA CKT.-I	DTL	22.05.16	Tower erection work is yet to be started. In process of tendering. Expected by 30.04.2017.
28.	220/66kV 100MVA PR.TR.-III AT 220kV PPK-I	DTL	04.09.16	HV side Y-ph Winding damaged.Tr. to be replaced by 160MVA Tr. being shifted from Kanjhawala. Tr. Expected by 31.03.2017.
29.	220/33kV 100MVA PR.TR.-II AT 220kV PARK STREET	DTL	11.09.16	The transformer have been put Off due to rise in oil temperature and it will be replaced by the transformer at 220kV Pappankalan-I. Tr. Expected by 25.03.2017.
30.	220/33kV 100MVA PR.TR.-I AT 220kV WAZIRPUR	DTL	19.10.16	Tr. Tripped on Differential and Buchholz. Internal inspection has been carried out and the transformer will be charged after the recommendations of OEM. Expected by march end.
31.	220kV Maharani Bagh-Lodhi Road Ckt.-1	DTL	04.01.17	R-Ph cable end termination bursted at Maharani Bagh end. Expected to be energized by 06.02.2017.

Additional agenda discussed with the permission of chair

Following additional agenda were discussed with due permission of chair:-

1. Planned shutdown of 16MVA Tr. at 220kV S/Stn Shalimar Bagh (DTL Agenda)

DTL O&M deptt. have proposed the planned shutdown of 16MVA Tr. at 220kV S/Stn Shalimar Bagh as per the following details:-

S.No.	Date and Time of S/D	Name of Element	Work to be carried	Remarks
1.	02.02.2017, 9:30 hrs. to 03.02.2017, 17:30 hrs.	16 MVA Transformer	For converting the existing 33kV bay into 66kV bay and connecting the transformer from bay no.-12 by 33kV cable	Load will be taken on 20MVA Tr.

After deliberation, OCC approved the shutdown.

2. Supply fail from 220kV Shalimar Bagh and 220kV Rohini-1 to DMRC (TPDDL Agenda)

TPDDL have informed that they are in receipt of letter from DMRC in which 4 instances of power failure in respect of DMRC ckt. from 220kV Sub-stns have been observed for the month of Dec 2016.

S.No.	Date	Time of failure	Time of restoration	Duration (min)	Metro stn	220kV grid
1.	11.12.16	8:37	9:14	37	Jahangirpuri	Shalimar Bagh
2.	14.12.16	11:16	11:31	15	Jahangirpuri	Shalimar Bagh
3.	21.12.16	10:57	11:15	18	Rithala	Rohini-1
4.	21.12.16	10:57	11:15	18	Jahangirpuri	Shalimar Bagh

They have sought the reason for the above power failure.

It was deliberated that tripping at S.No.-1 was due to failure of power supply from 400kV Bawana due to fire in 315MVA ICT-1. Tripping at S.No.-2 was due to tripping of CB on account of low air pressure due to faulty MCB. The tripping at S.No.-3 & 4 was due to failure of power supply from 400kV Bawana due to tripping of 315MVA ICTs. OCC further advised that DMRC may contact directly with DTL regarding the trippings.

3. Joint checking of overhead crossing (Northern Railways Agenda)

Northern Railways have informed that joint checking of following three nos. 33kV overhead crossings are still pending between Tilak Bridge – Sahibabad and Hazrat Nizamuddin – Okhla section. They have further informed that the concerned BSES representatives are not interested for joint checking even after contacting them several times. The details of crossings are as under:-

S.No.	Section	Location	System Voltage	Concerned supply authority
1.	Tilak Bridge-Sahibabad	1532/9G-10G	33kV	BSES
2.	Tilak Bridge-Sahibabad	1532/9G-10G	33kV	BSES
3.	Hazrat Nizamuddin-Okhla	1528/15-16	33kV	BSES

OCC advised that the above mentoned lines be jointly inspected by BRPL and corrective action be taken on priority to ensure safety of Railways corridor as well as power supply.

The meeting ended with vote of thanks to the Chair.

NOTE:-The MOM of OCC meeting can also be seen on DTL website (www.dtl.gov.in) under the Tab “News and Information – OCC Meeting”.